


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 3-24-3-1W-WS					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP						7. OPERATOR PHONE 720 880-3621					
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202						9. OPERATOR E-MAIL abaldwin@crecidentpointenergy.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H626388			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input checked="" type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP		RANGE	MERIDIAN		
LOCATION AT SURFACE		274 FNL 1376 FWL		NENW	24	3.0 S		1.0 W	U		
Top of Uppermost Producing Zone		660 FSL 1980 FWL		SESW	24	3.0 S		1.0 W	U		
At Total Depth		660 FSL 1980 FWL		SESW	24	3.0 S		1.0 W	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 274			23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320			26. PROPOSED DEPTH MD: 13678 TVD: 8778					
27. ELEVATION - GROUND LEVEL 5354			28. BOND NUMBER LPM9080276			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 47-1817					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
Cond	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0	
Surf	12.25	9.625	0 - 1000	36.0	J-55 ST&C	8.3	Class G	450	1.15	15.8	
I1	8.75	7	0 - 9648	26.0	P-110 LT&C	9.5	35/65 Poz	348	2.37	11.0	
							50/50 Poz	595	1.63	13.1	
Prod	6.125	5.5	0 - 13678	13.5	P-110 LT&C	11.0	Class G	323	1.51	14.0	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN						
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP						
NAME Lauren MacMillan				TITLE Regulatory Specialist			PHONE 303 382-6787				
SIGNATURE				DATE 08/22/2014			EMAIL lmacmillan@crecidentpointenergy.com				
API NUMBER ASSIGNED 43047547080000				APPROVAL <div style="text-align: center;">  Permit Manager </div>							

RECEIVED: September 04, 2014

Crescent Point Energy U.S. Corp

Ute Tribal 3-24-3-1W-WS

SHL: 274' FNL & 1376' FWL, Section 24, T3S, R1W

BHL: 660' FSL & 1980' FWL, Section 24, T3S, R1W

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD	Depth - MD
Uinta	Surface	Surface
Upper Green River Marker	4928'	4928'
Mahogany	5458'	5458'
Garden Gulch (TGR3)	6608'	6608'
Douglas Creek	7478'	7499'
Black Shale	8118'	8180'
Castle Peak	8208'	8276'
Uteland Butte	8528'	8614'
Wasatch	8708'	8807'
Lateral TD	8778'	13678'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,928' – 8,778'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439,000
Surface casing 9-5/8" Hole Size 12-1/4"	0'	1000'	36	J-55	STC	3,520	2,020	423,000
Int casing 7" Hole Size 8-3/4"	0'	9,648'	26	P-110	LTC	9,955	6,230	830,000
Prod casing 4-1/2" Hole Size 6- 1/8"	9,148'	13,678'	13.5	P-110	LTC	12,406	10,690	422,000
						2.33	3.95	6.14

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Intermediate casing MASP = Pore pressure – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight of casing

Frac gradient at surface casing shoe = 10.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Int casing Lead	4500' to Surface	65/35 Poz Blend, Type II/V	25% in open hole, 0% in cased hole	348	11	2.37
Int casing Tail	9648' to 4500'	50/50 Poz Blend, Type II/V	25%	595	13.1	1.63
Production Casing	9148' to TD	50/50 Poz Blend, Class G	15%	323	14	1.51

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 9-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The intermediate casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

The intermediate and production intervals ($\pm 1000'$ to TD) will be drilled with a brine water mud system. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal in the intermediate section and 11.0 lbs/gal in the production section. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 14.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 5,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 5,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 5,000 psi minimum
- 11" bore, Blind Ram – rated to 5,000 psi minimum

- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve
 - Kill line at 2" minimum
 - 2 Choke line valves at 3" minimum
 - Choke line at 3" minimum
 - 2 adjustable chokes on manifold
 - Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 5,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Triple Combo log from Intermediate TD to base of surface casing @ +/- 1100'. A gamma LWD tool will be utilized while drilling the production hole section. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

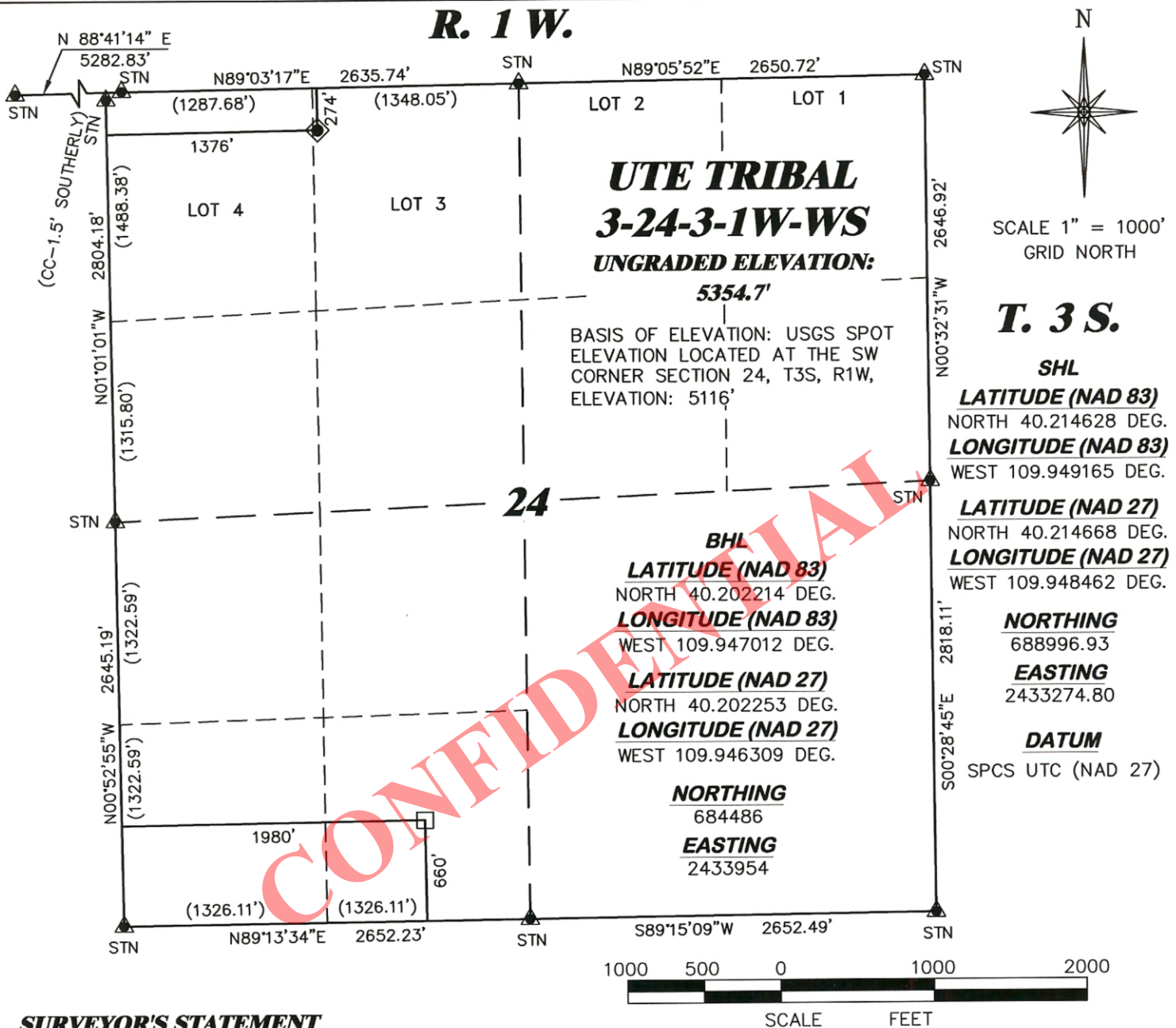
Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence as soon as possible after approval is given and take approximately twenty (20) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for a Formation Integrity Test (FIT) or a Leak Off Test (LOT)

R. 1 W.**SURVEYOR'S STATEMENT**

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 7th DAY OF SEPTEMBER, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF UTE TRIBAL 3-24-3-1W-WS AS STAKED ON THE GROUND.

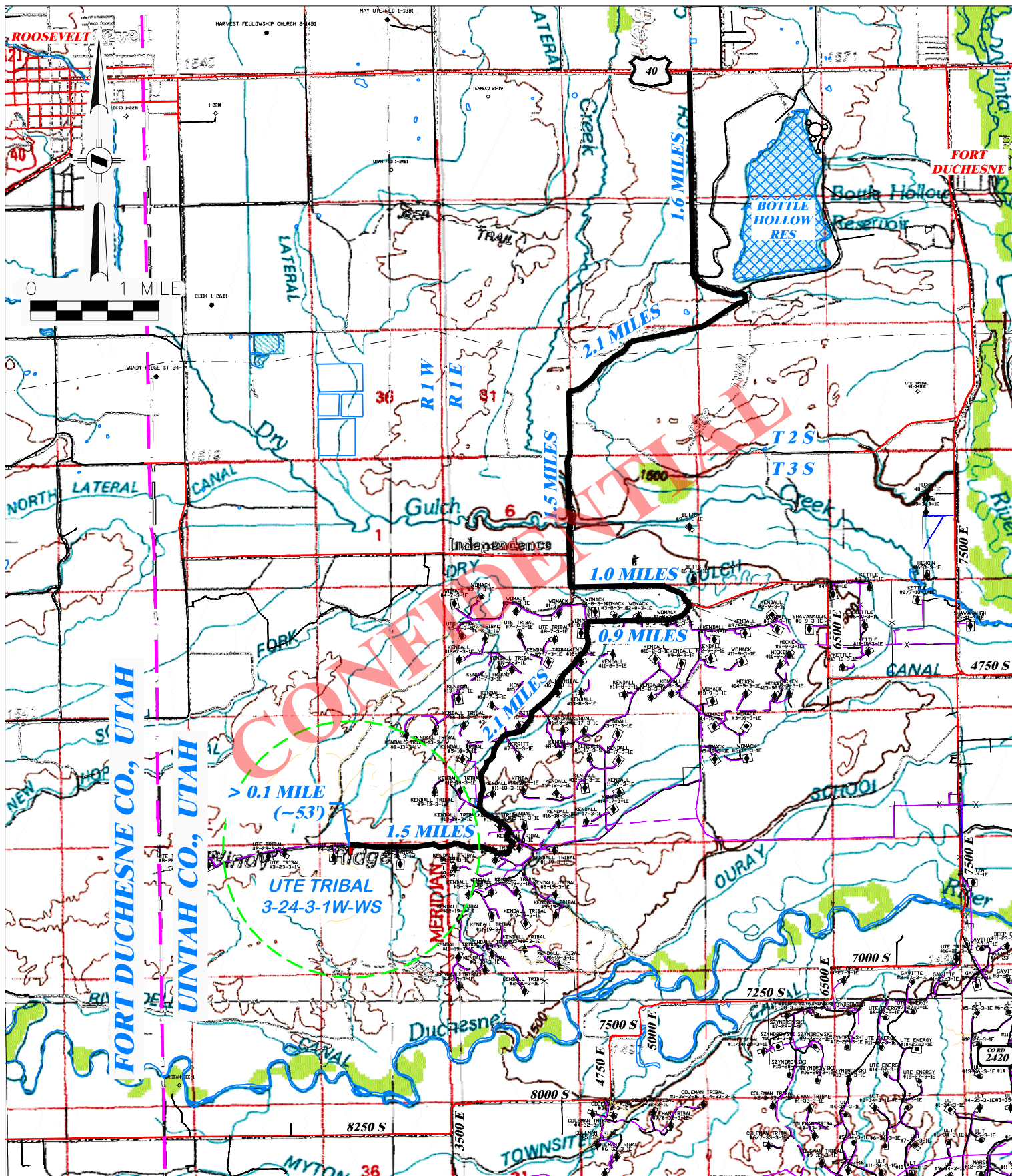
LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOCATION (APPROX.)
- ▲ PREVIOUSLY FOUND MONUMENT

DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	
DRAWN: 09/12/2013 - TCM	SCALE: 1" = 1000'
REVISED: 2/14/14 - DEH	DRG JOB No. 19912
REVISED BHL	EXHIBIT 1


**PLAT OF DRILLING LOCATION IN
LOT 3, SECTION 24, FOR
CRESCENT POINT ENERGY**

**274' F/NL, & 1376' F/WL, SECTION 24,
T.3 S., R. 1 W., U.S.M.,
UINTAH COUNTY, UTAH**



**PROPOSED ACCESS FOR
CRESCENT POINT ENERGY
UTE TRIBAL 3-24-3-1W-WS
SECTION 24, T.3 S., R.1 W.**

RECEIVED: August 22, 2014

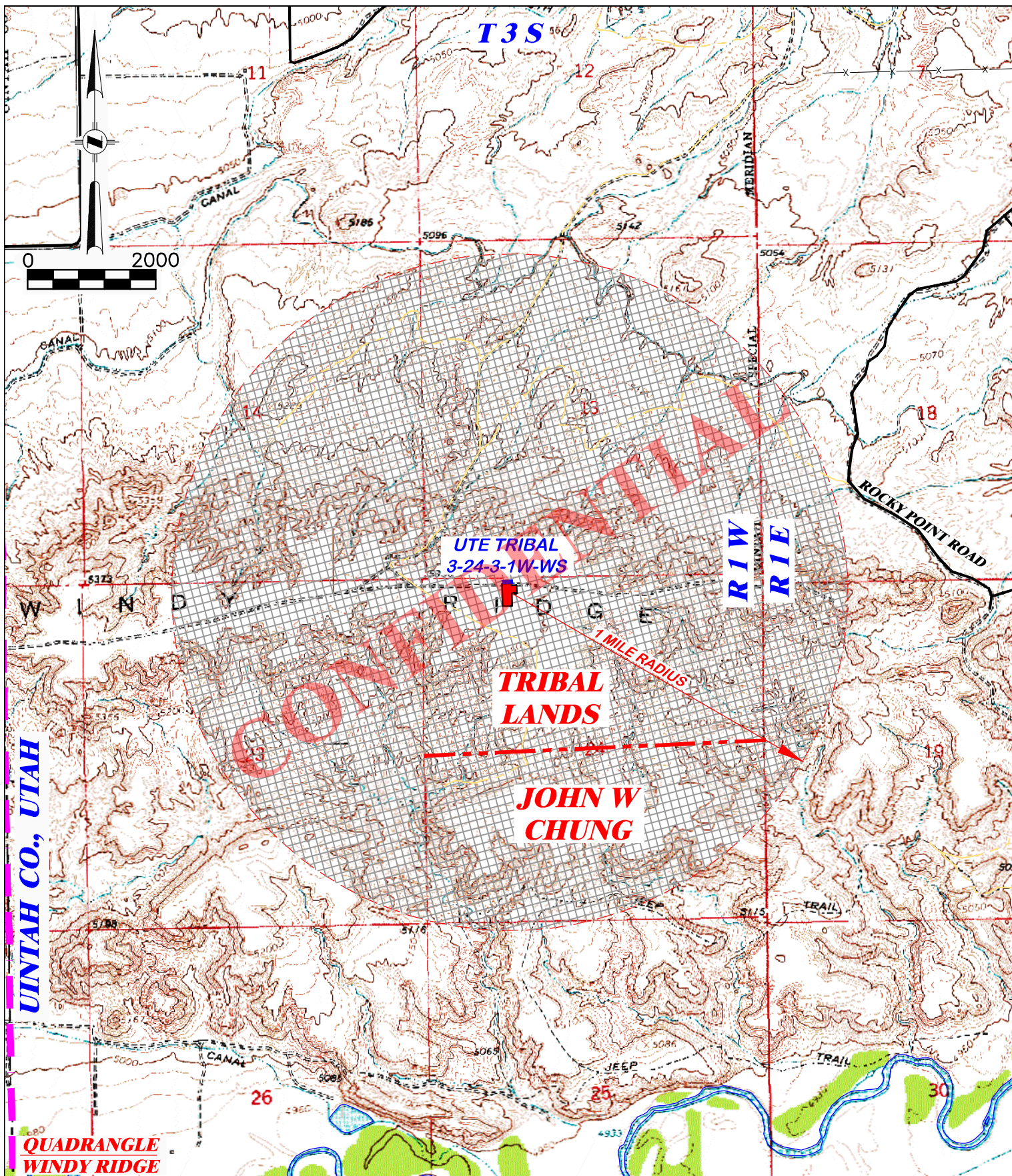
 RIFFIN & ASSOCIATES, INC. (307) 362-0028 1414 ELK ST., ROCK SPRINGS, WY 82901	
DRAWN: 09/12/2013 - TCM	SCALE: 1" = 2000'
REVISED: 1/23/14 - DEH	DRG JOB No. 19912
REVISE WELL NAME	TOPO B

***PROPOSED ROAD FOR
CRESCENT POINT ENERGY
UTE TRIBAL 3-24-3-1W-WS
SECTION 24, T. 3 S., R. 1 W.***

TOTAL PROPOSED LENGTH: 52.6'±

PROPOSED ROAD  EXISTING ROAD 

RECEIVED: August 22, 2014



RIFFIN & ASSOCIATES, INC.

(307) 362-5028

1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 09/12/2013 - TCM

SCALE: 1" = 2000'

REVISED: 1/23/14 - DEH

DRG JOB No. 19912

REVISE WELL NAME

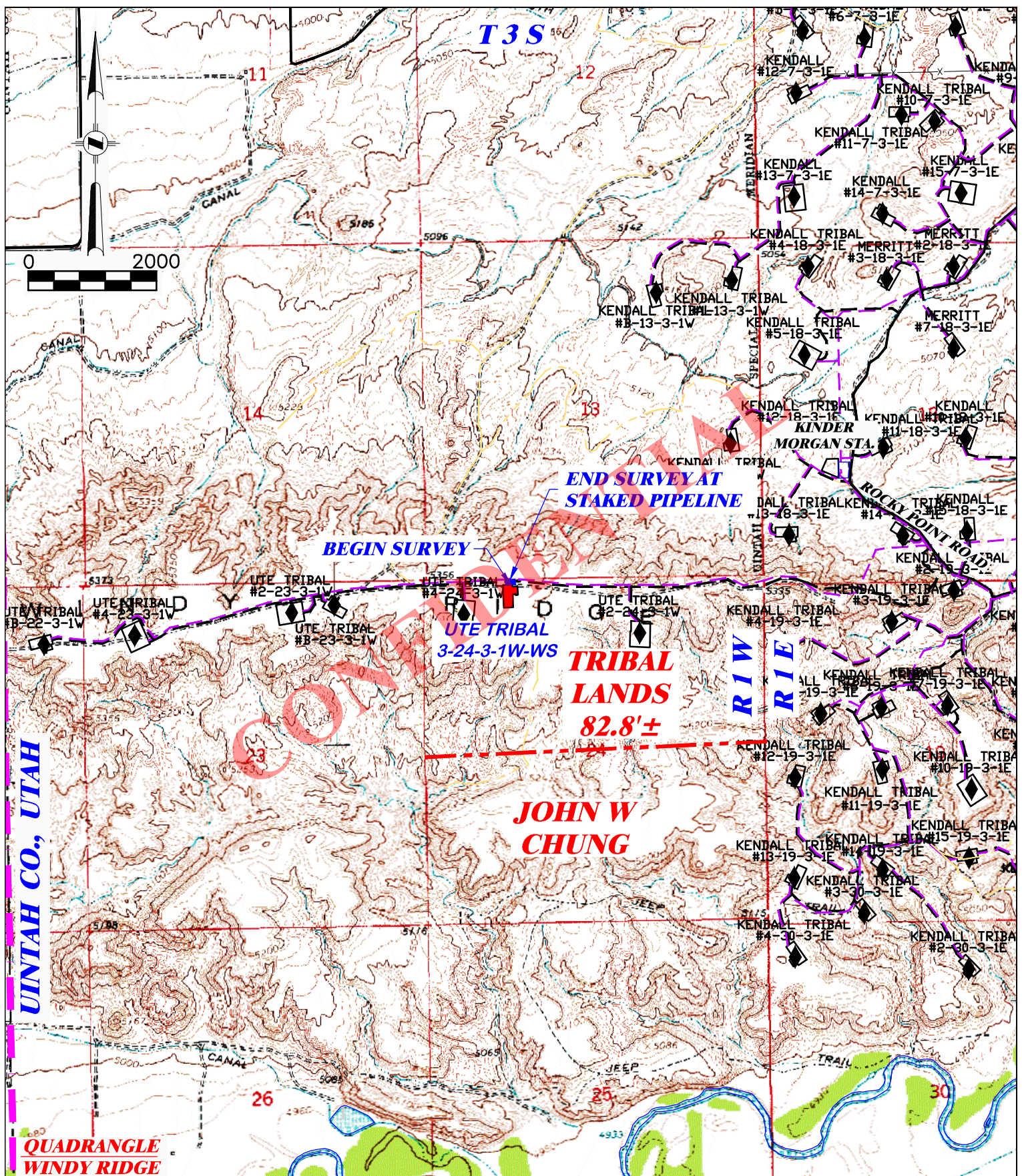
TOPO C

**ONE MILE RADIUS FOR
CRESCENT POINT ENERGY
UTE TRIBAL 3-24-3-1W-WS
SECTION 24, T. 3 S., R. 1 W.**

PROPOSED ROAD

EXISTING ROAD

RECEIVED: August 22, 2014



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 09/12/2013 - TCM

SCALE: 1" = 2000'

REVISED: 1/23/14 - DEH

DRG JOB No. 19912

REVISE WELL NAME

TOPO D

**PROPOSED PIPELINE FOR
 CRESCENT POINT ENERGY
 UTE TRIBAL 3-24-3-1W-WS
 SECTION 24, T.3 S., R.1 W.**

TOTAL PROPOSED LENGTH: 82.8'±

PROPOSED PIPELINE ———

EXISTING ROAD ———

RECEIVED: August 22, 2014



Crescent Point Energy

Unitah County

Section 24 T3S, R1W

Ute Tribal 3¹⁴3¹WS

Wellbore #1

Plan: Design #1

Standard Planning Report

22 January, 2014

CONFIDENTIAL





Payzone Directional Planning Report



Database:	MasterDB	Local Co-ordinate Reference:	Well Ute Tribal 3□24□3□1W□WS
Company:	Crescent Point Energy	TVD Reference:	Ute Tribal 3□24□3□1W□WS @ 5368.0usft (Rig KB)
Project:	Unitah County	MD Reference:	Ute Tribal 3□24□3□1W□WS @ 5368.0usft (Rig KB)
Site:	Section 24 T3S, R1W	North Reference:	True
Well:	Ute Tribal 3□24□3□1W□WS	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Unitah County		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site		Section 24 T3S, R1W			
Site Position:		Northing:	7,250,658.63 usft	Latitude:	40° 12' 52.661 N
From:	Lat/Long	Easting:	2,073,483.86 usft	Longitude:	109° 56' 56.994 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.99

Well	Ute Tribal 3□24□3□1W□WS, SHL LAT: 40.214628 LONG: -109.949165					
Well Position	+N/-S	0.0 usft	Northing:	7,250,658.62 usft	Latitude:	40° 12' 52.661 N
	+E/-W	0.0 usft	Easting:	2,073,483.86 usft	Longitude:	109° 56' 56.994 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	5,368.0 usft	Ground Level:	5,355.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	1/22/2014	10.93	65.90	52,170

Design	Design #1				
Audit Notes:					
Version:		Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	-2.0	0.0	0.0	171.82	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
6,475.0	0.00	0.00	6,475.0	0.0	0.0	0.00	0.00	0.00	0.00	
7,474.6	19.99	54.49	7,454.4	100.3	140.5	2.00	2.00	0.00	54.49	
8,471.1	19.99	54.49	8,390.9	298.1	417.9	0.00	0.00	0.00	0.00	
9,436.3	85.00	179.50	9,050.3	-214.0	602.1	10.00	6.74	12.95	124.79	
9,536.3	85.00	179.50	9,059.0	-313.6	603.0	0.00	0.00	0.00	0.00	
9,648.8	94.00	179.50	9,060.0	-426.0	604.0	8.00	8.00	0.00	0.00	3-24-3-1W-WS LP
13,678.8	94.00	179.50	8,778.9	-4,446.0	639.1	0.00	0.00	0.00	0.00	



Payzone Directional Planning Report



Database:	MasterDB	Local Co-ordinate Reference:	Well Ute Tribal 3□24□3□1W□WS
Company:	Crescent Point Energy	TVD Reference:	Ute Tribal 3□24□3□1W□WS @ 5368.0usft (Rig KB)
Project:	Utah County	MD Reference:	Ute Tribal 3□24□3□1W□WS @ 5368.0usft (Rig KB)
Site:	Section 24 T3S, R1W	North Reference:	True
Well:	Ute Tribal 3□24□3□1W□WS	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
4,928.0	0.00	0.00	4,928.0	0.0	0.0	0.0	0.00	0.00	0.00	
Upper Green River										



Payzone Directional Planning Report



Database:	MasterDB	Local Co-ordinate Reference:	Well Ute Tribal 3°24'31"W WS
Company:	Crescent Point Energy	TVD Reference:	Ute Tribal 3°24'31"W WS @ 5368.0usft (Rig KB)
Project:	Unitah County	MD Reference:	Ute Tribal 3°24'31"W WS @ 5368.0usft (Rig KB)
Site:	Section 24 T3S, R1W	North Reference:	True
Well:	Ute Tribal 3°24'31"W WS	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,300.0	0.00	0.00	5,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,400.0	0.00	0.00	5,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,458.0	0.00	0.00	5,458.0	0.0	0.0	0.0	0.00	0.00	0.00	
Mahogany										
5,500.0	0.00	0.00	5,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,600.0	0.00	0.00	5,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,700.0	0.00	0.00	5,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,800.0	0.00	0.00	5,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
5,900.0	0.00	0.00	5,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,000.0	0.00	0.00	6,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,100.0	0.00	0.00	6,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,200.0	0.00	0.00	6,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,300.0	0.00	0.00	6,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,400.0	0.00	0.00	6,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
6,475.0	0.00	0.00	6,475.0	0.0	0.0	0.0	0.00	0.00	0.00	
Start Build 2.00										
6,500.0	0.50	54.49	6,500.0	0.1	0.1	-0.1	2.00	2.00	0.00	
6,600.0	2.50	54.49	6,600.0	1.6	2.2	-1.3	2.00	2.00	0.00	
6,608.0	2.66	54.49	6,608.0	1.8	2.5	-1.4	2.00	2.00	0.00	
Garden Gulch (TGR3)										
6,700.0	4.50	54.49	6,699.8	5.1	7.2	-4.1	2.00	2.00	0.00	
6,800.0	6.50	54.49	6,799.3	10.7	15.0	-8.5	2.00	2.00	0.00	
6,900.0	8.50	54.49	6,898.4	18.3	25.6	-14.4	2.00	2.00	0.00	
7,000.0	10.50	54.49	6,997.1	27.9	39.0	-22.0	2.00	2.00	0.00	
7,100.0	12.50	54.49	7,095.1	39.4	55.3	-31.2	2.00	2.00	0.00	
7,200.0	14.50	54.49	7,192.3	53.0	74.3	-41.9	2.00	2.00	0.00	
7,300.0	16.50	54.49	7,288.6	68.5	96.0	-54.2	2.00	2.00	0.00	
7,400.0	18.50	54.49	7,384.0	86.0	120.5	-68.0	2.00	2.00	0.00	
7,474.6	19.99	54.49	7,454.4	100.3	140.5	-79.3	2.00	2.00	0.00	
Start 996.5 hold at 7474.6 MD										
7,499.7	19.99	54.49	7,478.0	105.2	147.5	-83.2	0.00	0.00	0.00	
Douglas Creek										
7,500.0	19.99	54.49	7,478.3	105.3	147.6	-83.2	0.00	0.00	0.00	
7,600.0	19.99	54.49	7,572.3	125.2	175.4	-98.9	0.00	0.00	0.00	
7,700.0	19.99	54.49	7,666.3	145.0	203.3	-114.6	0.00	0.00	0.00	
7,800.0	19.99	54.49	7,760.2	164.9	231.1	-130.3	0.00	0.00	0.00	
7,900.0	19.99	54.49	7,854.2	184.7	258.9	-146.0	0.00	0.00	0.00	
8,000.0	19.99	54.49	7,948.2	204.6	286.7	-161.7	0.00	0.00	0.00	
8,100.0	19.99	54.49	8,042.2	224.5	314.6	-177.4	0.00	0.00	0.00	
8,180.7	19.99	54.49	8,118.0	240.5	337.0	-190.1	0.00	0.00	0.00	
Black Shale										
8,200.0	19.99	54.49	8,136.1	244.3	342.4	-193.1	0.00	0.00	0.00	
8,276.5	19.99	54.49	8,208.0	259.5	363.7	-205.1	0.00	0.00	0.00	
Castle Peak										
8,300.0	19.99	54.49	8,230.1	264.2	370.2	-208.8	0.00	0.00	0.00	
8,400.0	19.99	54.49	8,324.1	284.0	398.1	-224.5	0.00	0.00	0.00	
8,471.1	19.99	54.49	8,390.9	298.1	417.9	-235.7	0.00	0.00	0.00	
Start DLS 10.00 TFO 124.79										



Payzone Directional Planning Report



Database:	MasterDB	Local Co-ordinate Reference:	Well Ute Tribal 3-24-3-1W-WS
Company:	Crescent Point Energy	TVD Reference:	Ute Tribal 3-24-3-1W-WS @ 5368.0usft (Rig KB)
Project:	Unitah County	MD Reference:	Ute Tribal 3-24-3-1W-WS @ 5368.0usft (Rig KB)
Site:	Section 24 T3S, R1W	North Reference:	True
Well:	Ute Tribal 3-24-3-1W-WS	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,500.0	18.49	61.99	8,418.2	303.2	425.9	-239.5	10.00	-5.20	25.96
8,550.0	16.74	77.53	8,465.9	308.5	440.0	-242.7	10.00	-3.50	31.08
8,600.0	16.35	95.10	8,513.8	309.4	454.0	-241.6	10.00	-0.79	35.14
8,614.8	16.51	100.29	8,528.0	308.8	458.2	-240.5	10.00	1.13	35.14
Uteland Butte									
8,650.0	17.40	112.00	8,561.7	306.0	468.0	-236.3	10.00	2.53	33.24
8,700.0	19.68	126.07	8,609.1	298.2	481.7	-226.6	10.00	4.55	28.13
8,750.0	22.80	136.87	8,655.7	286.2	495.1	-212.8	10.00	6.26	21.62
8,800.0	26.49	145.01	8,701.2	269.9	508.2	-194.9	10.00	7.36	16.28
8,807.6	27.08	146.07	8,708.0	267.1	510.1	-191.8	10.00	7.82	13.83
Wasatch									
8,850.0	30.52	151.22	8,745.1	249.7	520.7	-173.0	10.00	8.12	12.15
8,900.0	34.79	156.06	8,787.2	225.5	532.6	-147.4	10.00	8.53	9.69
8,950.0	39.21	159.95	8,827.2	197.6	543.8	-118.2	10.00	8.84	7.78
9,000.0	43.73	163.16	8,864.6	166.2	554.2	-85.6	10.00	9.05	6.42
9,050.0	48.34	165.88	8,899.3	131.5	563.8	-49.9	10.00	9.21	5.43
9,100.0	52.99	168.23	8,931.0	93.8	572.4	-11.4	10.00	9.32	4.70
9,150.0	57.69	170.31	8,959.4	53.4	580.1	29.7	10.00	9.40	4.16
9,200.0	62.42	172.18	8,984.4	10.6	586.7	73.0	10.00	9.46	3.74
9,250.0	67.18	173.89	9,005.7	-34.3	592.1	118.2	10.00	9.51	3.43
9,300.0	71.95	175.49	9,023.1	-80.9	596.4	165.0	10.00	9.54	3.20
9,350.0	76.73	177.01	9,036.6	-128.9	599.6	212.9	10.00	9.57	3.03
9,400.0	81.52	178.47	9,046.0	-178.0	601.5	261.8	10.00	9.58	2.91
9,436.3	85.00	179.50	9,050.3	-214.0	602.1	297.5	10.00	9.59	2.85
Start 100.0 hold at 9436.3 MD									
9,500.0	85.00	179.50	9,055.9	-277.5	602.7	360.4	0.00	0.00	0.00
9,536.3	85.00	179.50	9,059.0	-313.6	603.0	396.2	0.00	0.00	0.00
Start Build 8.00									
9,550.0	86.10	179.50	9,060.1	-327.3	603.1	409.8	8.00	8.00	0.00
9,600.0	90.10	179.50	9,061.7	-377.3	603.6	459.3	8.00	8.00	0.00
9,648.8	94.00	179.50	9,060.0	-426.0	604.0	507.6	8.00	8.00	0.00
Start 4030.0 hold at 9648.8 MD - 3-24-3-1W-WS LP									
9,700.0	94.00	179.50	9,056.4	-477.1	604.4	558.2	0.00	0.00	0.00
9,800.0	94.00	179.50	9,049.5	-576.8	605.3	657.1	0.00	0.00	0.00
9,900.0	94.00	179.50	9,042.5	-676.6	606.2	756.0	0.00	0.00	0.00
10,000.0	94.00	179.50	9,035.5	-776.4	607.1	854.8	0.00	0.00	0.00
10,100.0	94.00	179.50	9,028.5	-876.1	607.9	953.7	0.00	0.00	0.00
10,200.0	94.00	179.50	9,021.5	-975.9	608.8	1,052.5	0.00	0.00	0.00
10,300.0	94.00	179.50	9,014.6	-1,075.6	609.7	1,151.4	0.00	0.00	0.00
10,400.0	94.00	179.50	9,007.6	-1,175.4	610.5	1,250.3	0.00	0.00	0.00
10,500.0	94.00	179.50	9,000.6	-1,275.1	611.4	1,349.1	0.00	0.00	0.00
10,600.0	94.00	179.50	8,993.6	-1,374.9	612.3	1,448.0	0.00	0.00	0.00
10,700.0	94.00	179.50	8,986.7	-1,474.6	613.2	1,546.9	0.00	0.00	0.00
10,800.0	94.00	179.50	8,979.7	-1,574.4	614.0	1,645.7	0.00	0.00	0.00
10,900.0	94.00	179.50	8,972.7	-1,674.1	614.9	1,744.6	0.00	0.00	0.00
11,000.0	94.00	179.50	8,965.7	-1,773.9	615.8	1,843.4	0.00	0.00	0.00
11,100.0	94.00	179.50	8,958.8	-1,873.6	616.6	1,942.3	0.00	0.00	0.00
11,200.0	94.00	179.50	8,951.8	-1,973.4	617.5	2,041.2	0.00	0.00	0.00
11,300.0	94.00	179.50	8,944.8	-2,073.1	618.4	2,140.0	0.00	0.00	0.00
11,400.0	94.00	179.50	8,937.8	-2,172.9	619.2	2,238.9	0.00	0.00	0.00
11,500.0	94.00	179.50	8,930.9	-2,272.6	620.1	2,337.7	0.00	0.00	0.00



Payzone Directional Planning Report



Database:	MasterDB	Local Co-ordinate Reference:	Well Ute Tribal 3-24-3-1W-WS
Company:	Crescent Point Energy	TVD Reference:	Ute Tribal 3-24-3-1W-WS @ 5368.0usft (Rig KB)
Project:	Unitah County	MD Reference:	Ute Tribal 3-24-3-1W-WS @ 5368.0usft (Rig KB)
Site:	Section 24 T3S, R1W	North Reference:	True
Well:	Ute Tribal 3-24-3-1W-WS	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,600.0	94.00	179.50	8,923.9	-2,372.4	621.0	2,436.6	0.00	0.00	0.00
11,700.0	94.00	179.50	8,916.9	-2,472.1	621.9	2,535.5	0.00	0.00	0.00
11,800.0	94.00	179.50	8,909.9	-2,571.9	622.7	2,634.3	0.00	0.00	0.00
11,900.0	94.00	179.50	8,902.9	-2,671.6	623.6	2,733.2	0.00	0.00	0.00
12,000.0	94.00	179.50	8,896.0	-2,771.4	624.5	2,832.1	0.00	0.00	0.00
12,100.0	94.00	179.50	8,889.0	-2,871.2	625.3	2,930.9	0.00	0.00	0.00
12,200.0	94.00	179.50	8,882.0	-2,970.9	626.2	3,029.8	0.00	0.00	0.00
12,300.0	94.00	179.50	8,875.0	-3,070.7	627.1	3,128.6	0.00	0.00	0.00
12,400.0	94.00	179.50	8,868.1	-3,170.4	628.0	3,227.5	0.00	0.00	0.00
12,500.0	94.00	179.50	8,861.1	-3,270.2	628.8	3,326.4	0.00	0.00	0.00
12,600.0	94.00	179.50	8,854.1	-3,369.9	629.7	3,425.2	0.00	0.00	0.00
12,700.0	94.00	179.50	8,847.1	-3,469.7	630.6	3,524.1	0.00	0.00	0.00
12,800.0	94.00	179.50	8,840.2	-3,569.4	631.4	3,622.9	0.00	0.00	0.00
12,900.0	94.00	179.50	8,833.2	-3,669.2	632.3	3,721.8	0.00	0.00	0.00
13,000.0	94.00	179.50	8,826.2	-3,768.9	633.2	3,820.7	0.00	0.00	0.00
13,100.0	94.00	179.50	8,819.2	-3,868.7	634.0	3,919.5	0.00	0.00	0.00
13,200.0	94.00	179.50	8,812.3	-3,968.4	634.9	4,018.4	0.00	0.00	0.00
13,300.0	94.00	179.50	8,805.3	-4,068.2	635.8	4,117.3	0.00	0.00	0.00
13,400.0	94.00	179.50	8,798.3	-4,167.9	636.7	4,216.1	0.00	0.00	0.00
13,500.0	94.00	179.50	8,791.3	-4,267.7	637.5	4,315.0	0.00	0.00	0.00
13,600.0	94.00	179.50	8,784.3	-4,367.4	638.4	4,413.8	0.00	0.00	0.00
13,678.8	94.00	179.50	8,778.9	-4,446.0	639.1	4,491.7	0.00	0.00	0.00
TD at 13678.8 - 3-24-3-1W-WS BHL									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
3-24-3-1W-WS BHL	0.00	0.00	8,770.0	-4,519.5	-58.4	7,246,138.80	2,073,503.85	40° 12' 7.996 N	109° 56' 57.746 W
- hit/miss target									
- Shape									
- plan misses target center by 701.4usft at 13678.8usft MD (8778.9 TVD, -4446.0 N, 639.1 E)									
- Point									
3-24-3-1W-WS LP	0.00	0.00	9,060.0	-426.0	604.0	7,250,243.16	2,074,095.16	40° 12' 48.451 N	109° 56' 49.208 W
- plan hits target center									
- Point									



Payzone Directional Planning Report



Database:	MasterDB	Local Co-ordinate Reference:	Well Ute Tribal 3°24'31"W WS
Company:	Crescent Point Energy	TVD Reference:	Ute Tribal 3°24'31"W WS @ 5368.0usft (Rig KB)
Project:	Unitah County	MD Reference:	Ute Tribal 3°24'31"W WS @ 5368.0usft (Rig KB)
Site:	Section 24 T3S, R1W	North Reference:	True
Well:	Ute Tribal 3°24'31"W WS	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Formations					
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,928.0	4,928.0	Upper Green River		0.00	
5,458.0	5,458.0	Mahogany		0.00	
6,608.0	6,608.0	Garden Gulch (TGR3)		0.00	
7,499.7	7,478.0	Douglas Creek		0.00	
8,180.7	8,118.0	Black Shale		0.00	
8,276.5	8,208.0	Castle Peak		0.00	
8,614.8	8,528.0	Uteland Butte		0.00	
8,807.6	8,708.0	Wasatch		0.00	

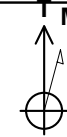
Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
6,475.0	6,475.0	0.0	0.0	Start Build 2.00	
7,474.6	7,454.4	100.3	140.5	Start 996.5 hold at 7474.6 MD	
8,471.1	8,390.9	298.1	417.9	Start DLS 10.00 TFO 124.79	
9,436.3	9,050.3	-214.0	602.1	Start 100.0 hold at 9436.3 MD	
9,536.3	9,059.0	-313.6	603.0	Start Build 8.00	
9,648.8	9,060.0	-426.0	604.0	Start 4030.0 hold at 9648.8 MD	
13,678.8	8,778.9	-4,446.0	639.1	TD at 13678.8	

API Well Number: 43047547080000

Crescent Point
ENERGY CORP

Well Name: Ute Tribal 32431WWS
 Surface Location: Section 24 T3S, R1W
 North American Datum 1983 US State Plane 1983 Utah Central Zone
 Ground Elevation: 5355.0
 +N/-S +E/-W Northing Easting Latitude Longitude
 0.0 0.0 7250658.62 2073483.86 40° 12' 52.661 N 109° 56' 56.994 W
 Rig KB Ute Tribal 32431WWS @ 5368.0usft (Rig KB)

Slot



Azimuths to True North
 Magnetic North: 10.93°
 Magnetic Field
 Strength: 52170.4snT
 Dip Angle: 65.90°
 Date: 1/22/2014
 Model: IGRF200510

Section 24 T3S, R1W
 Ute Tribal 32431WWS
 Design #1
 20:55, January 22 2014

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

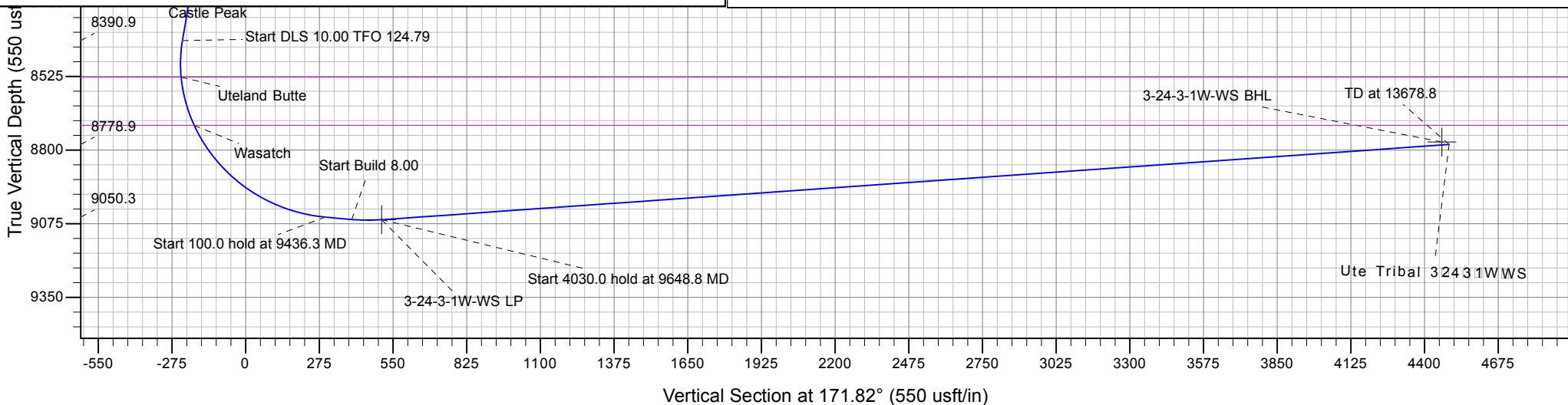
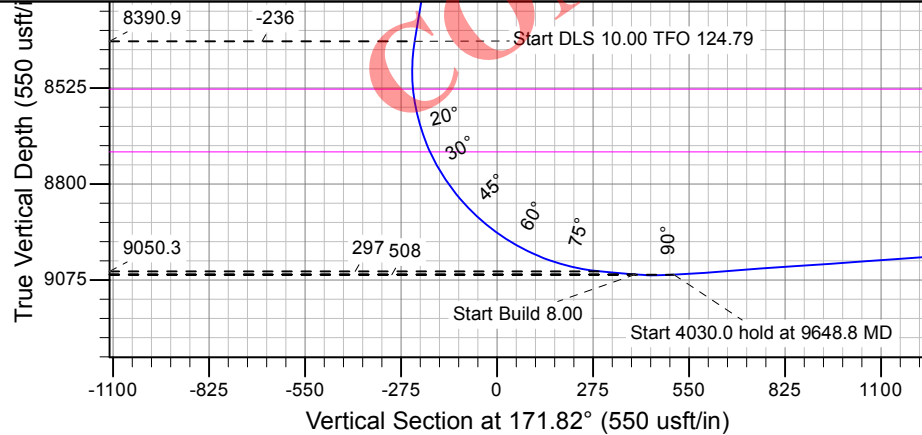
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
3-24-3-1W-WS BH770.0		-4519.5	-58.4	7246138.80	2073503.85	40° 12' 7.996 N	109° 56' 57.746 W	Point
3-24-3-1W-WS LP9060.0		-426.0	604.0	7250243.16	2074095.16	40° 12' 48.451 N	109° 56' 49.208 W	Point

SECTION DETAILS

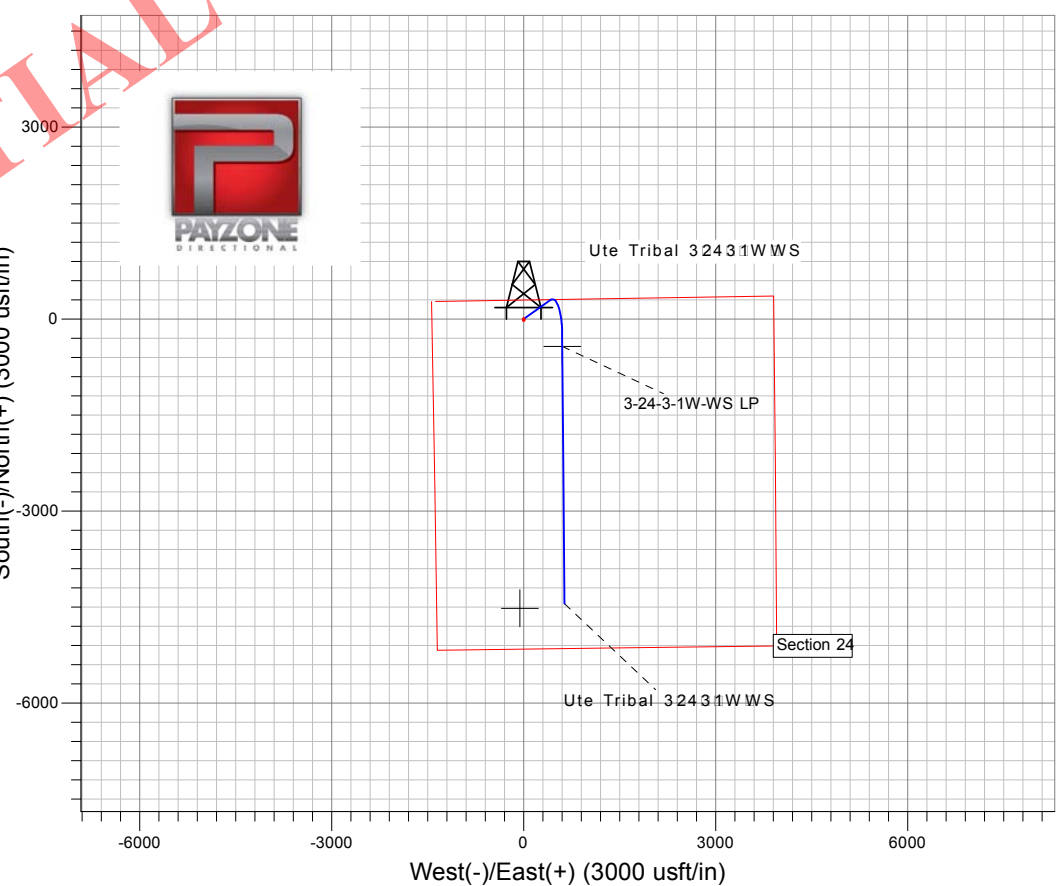
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	6475.0	0.00	0.00	6475.0	0.0	0.0	0.00	0.00	0.0	
3	7474.6	19.99	54.49	7454.4	100.3	140.5	2.00	54.49	-79.3	
4	8471.1	19.99	54.49	8390.9	298.1	417.9	0.00	0.00	-235.7	
5	9436.3	85.00	179.50	9050.3	-214.0	602.1	10.00	124.79	297.5	
6	9536.3	85.00	179.50	9059.0	-313.6	603.0	0.00	0.00	396.2	
7	9648.8	94.00	179.50	9060.0	-426.0	604.0	8.00	0.00	507.6	3-24-3-1W-WS LP
8	13678.8	94.00	179.50	8778.9	-4446.0	639.1	0.00	0.00	4491.7	

FORMATION TOP DETAILS

TVDPath	MDPath	Formation	DipAngle	DipDir
4928.0	4928.0	Up. Green River	0.00	
5458.0	5458.0	Mahogany	0.00	
6608.0	6608.0	Gar. Gulch (TGR3)	0.00	
7478.0	7499.7	Douglas Creek	0.00	
8118.0	8180.7	Black Shale	0.00	
8208.0	8276.5	Castle Peak	0.00	
8528.0	8614.8	Uteland Butte	0.00	
8708.0	8807.6	Wasatch	0.00	



South(-)/North(+) (3000 usf/in)



West(-)/East(+) (3000 usf/in)

RECEIVED: August 22, 2014

Crescent Point Energy U.S. Corp
Ute Tribal 3-24-3-1W-WS
Lot 3 (NENW) of Section 24, T3S, R1W, USB&M
SHL: 274' FNL & 1376' FEL
Uintah County, Utah

SURFACE USE PLAN

The proposed well site, access road and pipeline corridor will be located entirely on Ute Indian Tribe surface and Ute Indian Tribe minerals. The onsite inspection for this pad occurred on April 9, 2014. Plat changes and site specific stipulations requested at the onsite are reflected within this APD and summarized below.

- No culverts required;
- No environmental issues; and
- No issues/plat changes required.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads

- a. The proposed well site is located approximately 10.7 miles southwest of Fort Duchesne, Utah. Maps and directions reflecting the route to the proposed well site is included (see Topographic maps A and B).
- b. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and maintenance of ditches and culverts. Should snow removal become necessary, roads would be cleared with a motor grader and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used, as necessary, to maintain a solid running surface and minimize dust generation.
- c. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing and proposed access roads.
- d. The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, Uintah County or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. Planned Access Road

- a. Approximately 53 feet of access road trending south is planned from the proposed Ute Tribal 4-23-3-1W access road. The proposed Ute Tribal 4-23-3-1W access road continues an additional 1.1 miles east to the Kendall Loop Uintah County maintained access road. Planned access consists of new disturbance across entirely Ute Indian Tribe surface (see Topographic map B).
- b. The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.
- c. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. Side-casting of material would be minimized on steep slopes.
- d. A maximum grade of 10% would be maintained throughout the project with minimum cuts and fills, as necessary, to access the well.
- e. No low water crossings are anticipated. Adequate drainage structures, where necessary, would be incorporated into the remainder of the road to prevent soil erosion and accommodate all-weather traffic.
- f. No cattle guards are anticipated at this time.
- g. Excess material from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private or State of Utah lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.
- h. Surface disturbance and vehicular travel will be limited to the approved location access road.

3. Location of Existing Wells

- a. Refer to Topographic map C for the location and type of existing wells within a one-mile radius of the proposed well site.

4. Location of Existing and/or Proposed Facilities

- b. It is anticipated that this well will be a producing oil well with limited to no gas production.
- c. Surface facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.
- d. All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.
- e. The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves will be placed inside the berm surrounding the tank

battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

- f. All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color, such as covert green to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.
- g. Approximately 83 feet of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed. The pipeline corridor crosses entirely Ute Indian Tribe surface. The new pipeline would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor (see Topographic map D).

5. Location and Type of Water Supply

- a. No water supply pipelines will be laid for this well.
- b. Water for the drilling and completion would be trucked from any of the following locations:

Water Right No. and Application or Change No.	Applicant	Allocation	Date	Point of Diversion	Source
47-1817 (a30414dva)	Duchesne County Water Conservancy District	690.0 ac-ft	10/6/1959	Sec. 15, T2N, R22E	Duchesne Co.
47-1358 (a35380)	V.C. and M.E. Harvey	99.0 ac-ft	8/28/1964	Sec. 7, T4S, R1W	Trib to Pleasant Valley Wash
43-12345 (F78949)	Dale Anderson	10.0 ac-ft	1/5/2011	Sec. 14, T3S, R1E	Pit Pond
43-10664 (a38472)	W. E. Gene Brown	4.712 ac-ft	9/18/2012	Sec. 32, T6S, R20E	Unnamed Spring Area

- c. No new water well is proposed with this application.
- d. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.
- e. Water use would vary in accordance with the formations to be drilled but would be up to approximately 5.6 acre feet for drilling and completion operations.

6. Source of Construction Materials

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be removed from the lease.
- c. If any additional gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal

- a. A small reserve pit will be constructed to handle the drilling fluids. The reserve pit will receive the processed drill cuttings (wet sand, shale and rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 ppm. No potassium chloride, chromates, trash, debris, or any other substance deemed hazardous will be placed in the pit. The reserve pit will be lined with a 12 mil (minimum) thickness polyethylene reinforced liner. This liner will be underlain by a felt sub-liner if rock is encountered during excavation. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.
- b. Produced fluids from the well other than water would be decanted into steel test tank(s) until such time as construction of production facilities is completed. Any oil that may be accumulated would be transferred to a permanent production tank. Produced water may be used in further drilling and completion activities, or would be hauled to one of the following state-approved disposal facilities:

Disposal Facilities
1. LaPoint Recycle & Storage – Sec. 12, T5S, R19E
2. Dalbo, Inc. Ace Disposal – Sec. 35, T5S, R20W and Sec. 2, T6S, R20W
3. Brennan Bottom Disposal – Sec. 19, T6S, R21E
4. RN Industries, Inc. Bluebell – Sec. 4 and Sec. 9, T2S, R22E
5. Western Water Solutions – Sec. 9 and Sec. 10, T4S, R1W

- c. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- d. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Uintah, Utah.
- e. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, Crescent Point Energy U.S. Corp. (Crescent Point) could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- f. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Duchesne, and/or Uintah Counties, in accordance with applicable rules and

regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction area, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up daily.

- g. Sanitary waste equipment and trash bins would be removed from the Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.
- h. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. Crescent Point would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the Project Area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances Crescent Point proposes to direct the flow to the open top tanks until flow through the pressurized vessels is feasible. At which point the fluid would be placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.

8. Ancillary Facilities

- a. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. The well pad could include up to five single wide mobile homes or fifth wheel campers/trailers.

9. Well Site Layout

- b. The well would be properly identified in accordance with 43 CFR 3162.6.
- c. The pad layout, cross section diagrams and rig layout are included with this application (see Figures 1-3).
- d. The pad has been staked at its maximum size of 350 feet x 150 feet with an outboard cuttings area 120 feet x 77 feet and a small outboard flare pit.
- e. To meet fencing requirements for the reserve pit, Crescent Point Energy U.S. Corp. proposes to install a) steel panel fencing system. The panels are 12 feet long x 4 feet high and employ 5-inch posts on 8 foot centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.
- f. The reserve pit panel fencing system will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. The reserve pit panel fencing system will be maintained until reclamation of the reserve pit.
- g. Fill from the pit excavation will be stockpiled along the edge of the reserve pit and the adjacent edge of the pad.
- h. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed as necessary and appropriate to

minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

- i. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

10. Plans for Surface Reclamation

- a. Topsoil will be stripped to a minimum depth of 6 inches or to the depth of all growth medium above sub-soils. Topsoil storage will be seeded to maintain viability. Topsoil storage piles are not to exceed 3 feet in height and topsoil signs will be installed insuring they are not utilized for construction or parking areas, additional topsoil could be stored on the unused portion of the existing pad area.
- b. Stored top soil will be seeded as soon as possible after completed pad construction or as soon as weather permits. The same seed mixture will be used for initial topsoil seeding as will be used for both interim and final reclamation seeding.
- c. The recommended seed mix for this project follows unless specified by the landowner representative:

<u>Species</u>	<u>PLS Rate (lbs/ac)</u>
Wheatgrass, Crest. (Nordan)	0.86
Needle and thread	0.60
Fourwing Saltbush	2.00
Dropseed, Sand	0.03
Ricegrass, Indian	0.55
Winterfat	2.60
Shadscale	0.88
Globemallow	0.38
Total Rate to be Seeded:	7.90

- d. Seed may be drilled or broadcast. Seed drills will be operated on the contour. If seed is broadcast the seeding rate will be doubled and the seed covered using a drag. Seed will be planted to the appropriate depth for the species, generally ¼ to ½ inch deep.
- e. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- f. Crescent Point's current Storm Water Management Plan will be adhered to.
- g. The Operator will control noxious weeds along the access road use authorization, pipeline route authorizations, well site, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

Interim Reclamation

- a. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.

- b. All equipment and debris will be removed from the area proposed for interim reclamation (see Exhibit 4).
- c. The sequence for interim reclamation on the well pad is as follows:
 - In accordance with Onshore Oil and Gas Order No. 1, earthwork for interim and/or final reclamation shall be completed within six months of well completion or abandonment;
 - The well pad will be reduced to the minimum area necessary to safely conduct production operations. All other areas will be subject to interim reclamation which will include re-contouring, spreading of top soil, seedbed preparation, and seeding;
 - Re-contouring will utilize excess cut material (spoil) and well pad fill material to achieve the original contour and grade, or a contour that blends with the surrounding topography. Slopes will be reduced to 3:1 or shallower. Storm water management, re-vegetation requirements, and visual resources shall be considered in re-contouring the site. If necessary, and prior to spreading of topsoil (limited top soil available), the rough grade will be ripped to a depth of 18 to 24 inches on 12 to 24 inch spacing, the last pass to be on the contour to promote water infiltration. No depressions will be left that would result in ponding;
 - Salvaged top soil will be spread and seeded.
 - Final seedbed preparation will depend on the condition of the soil surface and would include scarifying a crusted soil surface or roller packing an excessively loose soil surface;
 - Seeding will occur no more than 24 hours after final seedbed preparation. Seed will be certified weed free, minimum germination rate of 80%, and minimum purity of 90%.
- d. Seed may be drilled or broadcast. Seed drills will be operated on the contour. If seed is broadcast the seeding rate will be doubled and the seed covered using a drag. Seed will be planted to the appropriate depth for the species, generally ¼ to ½ inch deep.
- e. Trees cleared during site preparation and large rocks excavated during construction will be scattered across the interim reclamation area.
- f. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.

Final Reclamation

- a. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the landowner.
- b. A final abandonment notice will be submitted to BLM when the reclamation activities (as presented in this document) are complete and new vegetation is established. Should there be any deviation from these planned reclamation activities, the surface owner will be notified and a Sundry Notice will be submitted to BLM for approval of the new closure and reclamation activities.
- c. Final reclamation will conform to the guidelines contained in the Gold Book, 4th Edition, Chapter 6, and take place on the upgraded access road, pipeline corridor and areas of the well pad where interim reclamation does not meet the standards for final reclamation. The sequence for final reclamation of the well pad is:
 - In accordance with Onshore Oil and Gas Order No. 1, earthwork for interim and/or final reclamation shall be completed within six months of well completion or abandonment;

- All weather surfacing material on the well pad and access road will be removed from the project area;
- As appropriate, top soil will be salvaged and reserved for final reclamation;
- If necessary, reclaimed areas will be protected from livestock grazing by fencing for two years or until vegetation becomes firmly established. Fencing will meet the standards specified in the Gold Book, 4th Edition (pg.18);
- All top soil that was spread and re-vegetated during interim reclamation will be salvaged and used for final reclamation;
- The access road will be re-contoured using excess cut and fill material to achieve the original contour and grade, or a contour that blends with the surrounding topography;
- Ripping of the rough grade, spreading of salvaged top soil, seed bed preparation, seeding, erosion control, and scattering trees (woody debris) will be conducted as described in the preceding interim reclamation section.

Goals and Monitoring for Interim and Final Reclamation

- a. The goal of interim reclamation is to achieve, to the extent possible, final reclamation standards. The goal of final reclamation is to restore all areas of the well pad, access road, and pipeline corridor to the original land form or a land form that blends with the surrounding landform, and the establishment of a self-sustaining, vigorous, diverse native and/or desirable vegetation community with a density sufficient to provide a stable soil surface and inhibit non-native plant invasion (Gold Book, 4th Edition, pg.43).
- b. Crescent Point will monitor interim and final reclamation efforts and document the results in a reclamation monitoring report to be submitted to a BLM Authorized Officer and entered into the Green River database Management System (GRDMS) annually. The report will document if reclamation objectives have been met or if objectives are likely to be met within a reasonable time. It will also identify additional actions that may be required to meet reclamation objectives and document the acreage for initial disturbance, successful interim reclamation, and successful final reclamation.
- c. Interim and final reclamation will be considered successful if seventy percent vegetative cover (basal for grasses; canopy for shrubs) of a comparable adjacent area is achieved. Ninety percent of the vegetative cover must consist of species included in the seed mix or native species found in the area. Vegetation must also be sufficient to prevent gully, head-cutting, slumping, and deep/excessive erosion (Gold Book, 2007, pg. 43).
- d. If additional reclamation efforts are identified in the reclamation report, Crescent Point will coordinate these efforts in advance with the BLM and the Ute Indian Tribe.

11. Surface and Mineral Ownership

- a. Surface ownership – Ute Indian Tribe, 988 South 7500 East (Annex Building), Fort Duchesne, UT 84026 (Energy and Minerals 435-725-4950).
- b. Mineral ownership – Ute Indian Tribe, 988 South 7500 East (Annex Building), Fort Duchesne, UT 84026 (Energy and Minerals 435-725-4950).
- c. Surface use presently pending with the Ute Indian Tribe.

12. Additional Information

- a. Western Archaeological Services has conducted a Class III Cultural Resource Inventory. The report has been submitted under separate cover by Western Archeological Services. The cover page of the report has been attached to this submittal for reference. Crescent Point Energy U.S. Corp. would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources. No cultural resources would be impacted. (Federal Cultural Resource Use Permit No. 11-UT-54626 / Utah State Project No. U-13-W6-0834 ip)
- b. Uinta Paleontological Associates, Inc. has conducted a paleontological survey. The cover page of the report has been attached to this submittal for reference. Based on clearance survey, no paleontological resources would be impacted.
- c. Kleinfelder has conducted a threatened and endangered plant survey. The report has been submitted under separate cover by Kleinfelder. The cover page of the report has been attached to this submittal for reference. No T&E plants were identified within 300 feet of proposed development.
- d. Annual emissions for the proposed well site (tons/year) ¹:

Rocky Point Horizontal: Emissions			
Pollutant	Development ²	Production	Total
NO _x	3.27	1.67	4.94
CO	1.75	2.06	3.81
VOC	6.63	1.0	7.63
SO ₂	0.068	0.00003	0.06803
PM ₁₀	8.53	0.12	8.65
PM _{2.5}	1.02	0.12	1.14
Benzene	0.012	0.0114	0.0234
Toluene	0.013	0.0013	0.0143
Ethylbenzene	N/A	0.0084	0.0084
Xylene	0.00035	0.0039	0.00425
n-Hexane	N/A	0.1272	0.1272
Formaldehyde	0.00040	0.15	0.1504

¹ Emissions include one (1) producing well and associated operations traffic during the year in which the project is developed. Average oil production is assumed to be 50 barrels of oil per day. It is assumed that the proposed well would have two (2) oil storage tanks on location and that tank emissions would be controlled (98% destruction efficiency), as required per NSPS Subpart OOOO. Other equipment includes a 0.35 MMBtu/hr heater treater, three 0.25 MMBtu/hr tank heaters and a 65 HP pump jack engine.

² Development activities include all emissions associated with construction, drilling, completion, interim reclamation, and wind erosion.

- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

13. Lessee's or Operator's Representative and Certification

Danielle Gavito – Regulatory Team Lead
Crescent Point Energy U.S. Corp.
555 17th Street, Suite 750
Denver, Colorado 80202
(303) 382-6793 (office)
dgavito@crescentpointenergy.com

Lori Browne – Sr. Regulatory Specialist
Crescent Point Energy U.S. Corp.
555 17th Street, Suite 750
Denver, Colorado 80202
720-880-3631 (office)
lbrowne@crescentpointenergy.com

Christopher Noonan – Sr. Regulatory Specialist
Crescent Point Energy U.S. Corp.
555 17th Street, Suite 750
Denver, Colorado 80202
303-382-6792 (office)
cnoonan@crescentpointenergy.com

Shawn M. Rhodes – Development Coordinator
Crescent Point Energy U.S. Corp.
810 East 200 North
Roosevelt, Utah 84066
435-823-0477
srhodes@crescentpointenergy.com

Certification:

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exists; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Crescent Point Energy U.S. Corp BIA bond (LPM9080276). These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 22nd day of August, 2014.

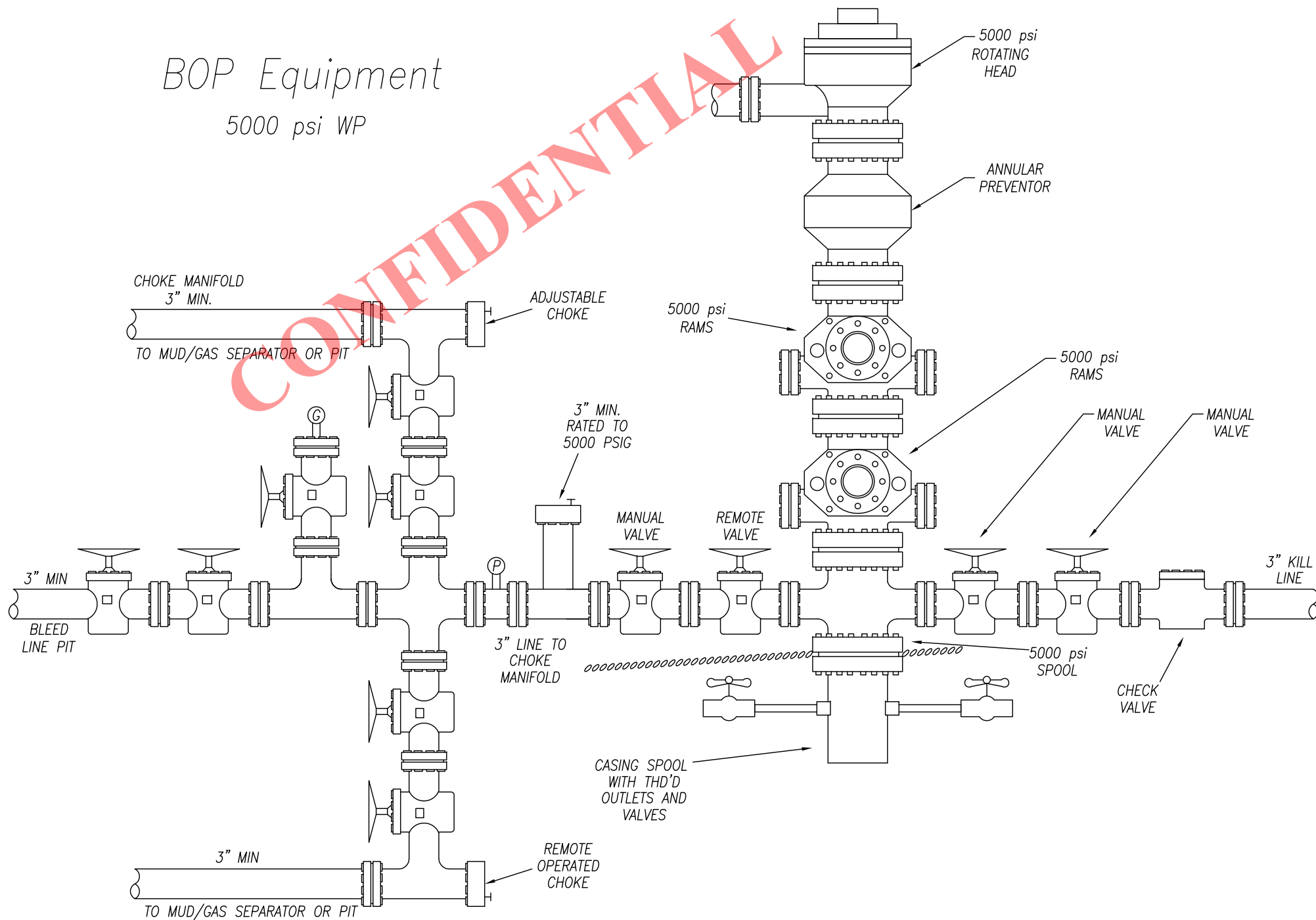
Danielle Gavito

Danielle Gavito – Regulatory Team Lead
Crescent Point Energy U.S. Corp.
555 17th Street, Suite 750
Denver, Colorado 80202
(303) 382-6793 (office)
dgavito@crescentpointenergy.com

Shawn M. Rhodes – Development Coordinator
Crescent Point Energy U.S. Corp.
810 East 200 North
Roosevelt, Utah 84066
435-823-0477
srhodes@crescentpointenergy.com

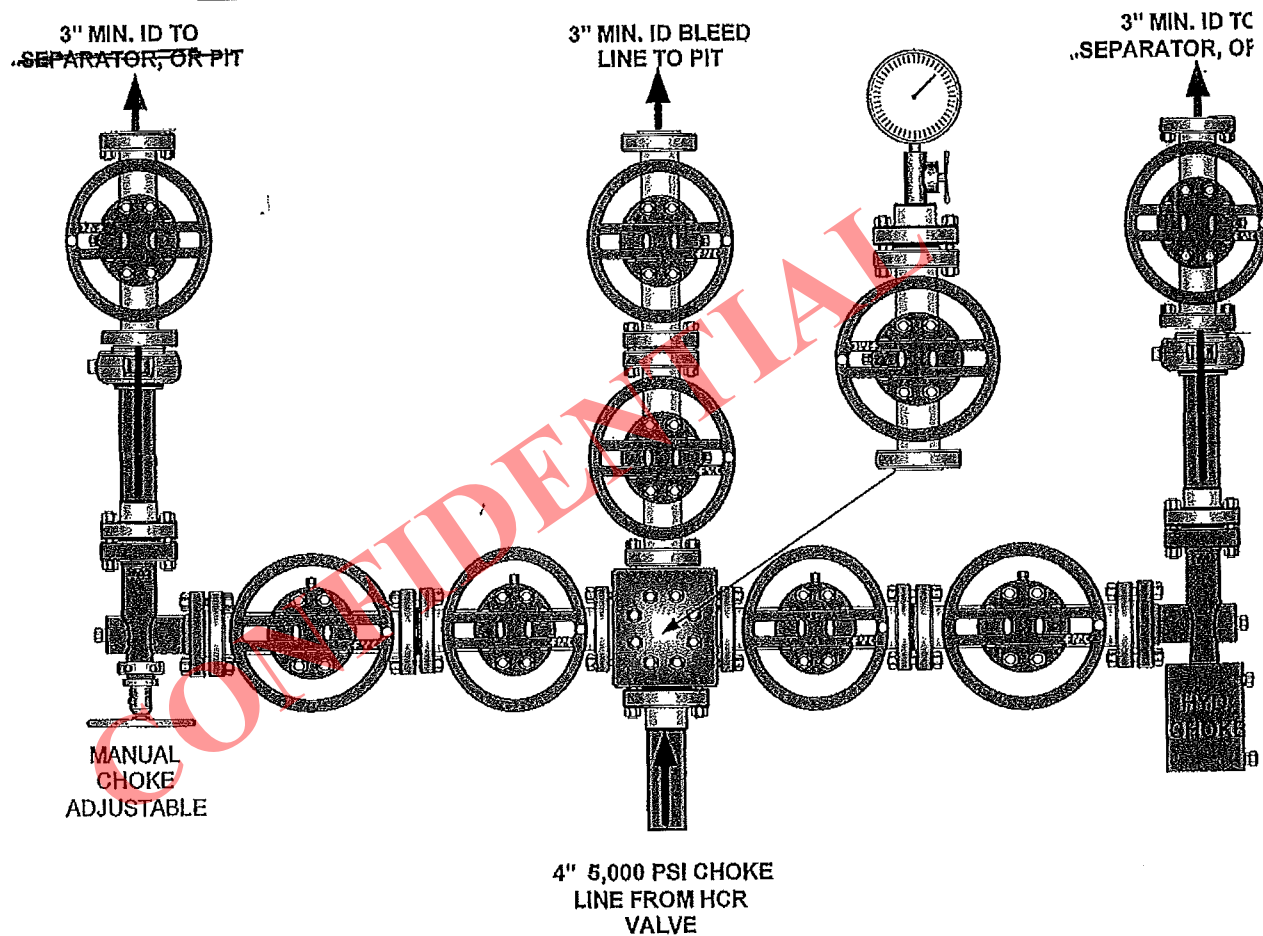
BOP Equipment

5000 psi WP



Capstar

CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES





555 17th Street, Suite 1800
Denver, CO 80202
Phone: (720) 880-3610

April 10, 2014

State of Utah Division of Oil, Gas and Mining
Attention: Diana Mason
1594 West North Temple
Salt Lake City, UT 84116

RE: Exception Location Request (R649-3-3)

Ute Tribal 3-24-3-1W-WS

*Surface Location: NE/NW of Section 24, T3S, R1W
274' FNL & 1376' FWL*

*Target Location: SE/SW of Section 24, T3S, R1W
660' FSL & 1980' FWL*

UBS&M, Uintah County, Utah

Dear Ms. Mason:

Crescent Point Energy U.S. Corp (Crescent Point) intends to drill the Ute Tribal 3-24-3-1W-WS from a surface location of 274' FNL & 1376' FWL of Section 24, T3S, R1W. With a surface location less than 660' from the north and west line of Section 24, this well would be considered an Exception to Location and Siting of Wells under R649-3-3. Crescent Point shall case and cement the Ute Tribal 3-24-3-1W-WS wellbore from the surface location to the point where the wellbore reaches the legal setback of 660' FNL of Section 24, T3S-R1W. The cased and cemented portion of the wellbore shall not be perforated nor produced. In the event a future recompletion into the cased and cemented portion of the wellbore is proposed, Crescent Point shall file the appropriate application with the State.

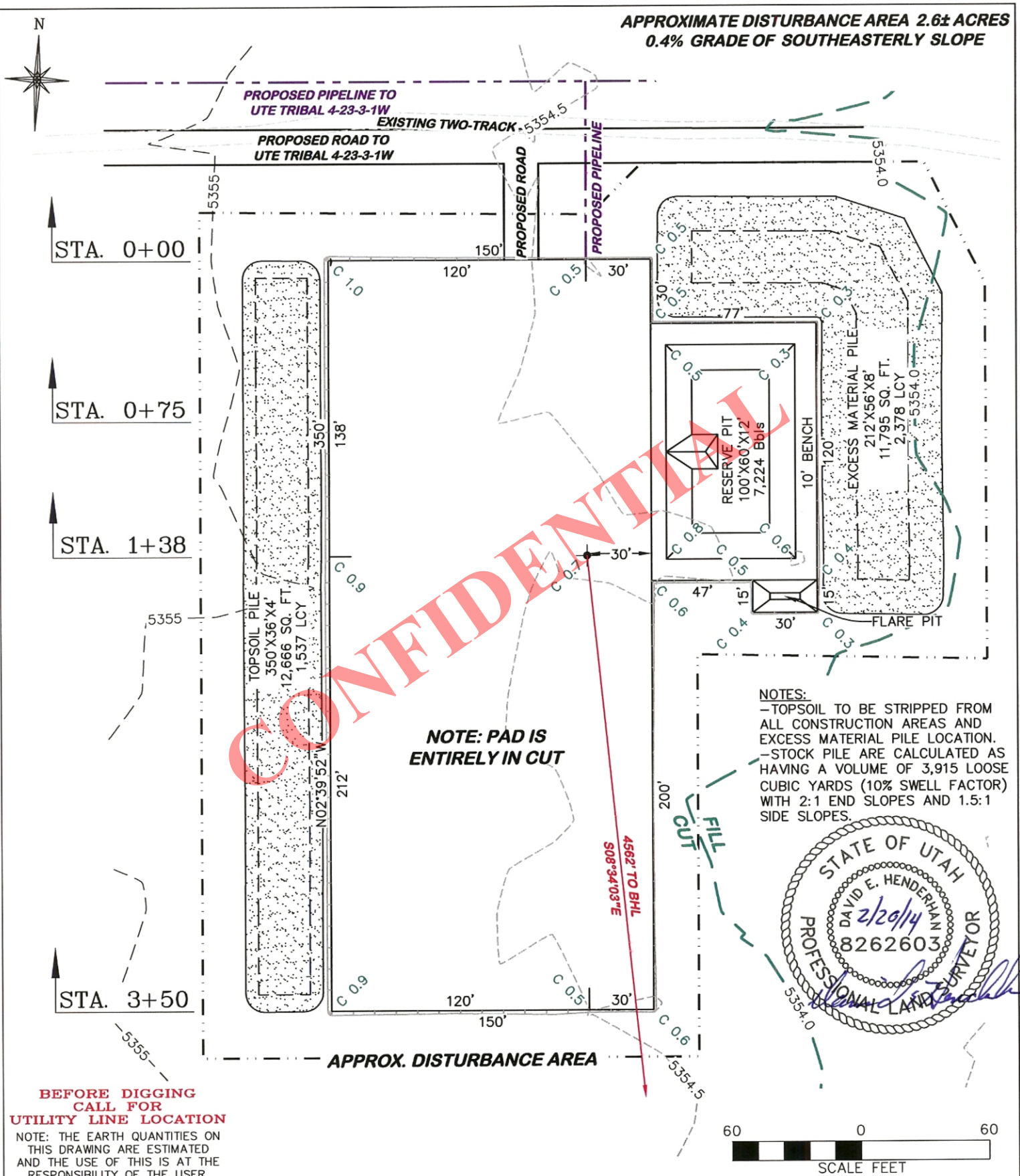
In accordance with the Rocky Point Exploration and Development Agreement and Operating Agreement, Newfield Production Company (Newfield) is the owner of a twenty-five percent working interest in Section 24, T3S-R1W and also owns a working interest in the adjacent section to the north. Newfield has provided written consent to the exception location for the Ute Tribal Ute Tribal 3-24-3-1W-WS.

Due to these circumstances, Crescent Point respectfully requests that DOGM administratively grant an exception location for the Ute Tribal 3-24-3-1W-WS. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-6786 or by email at rwaller@crescentpointenergy.com. Your consideration of this matter is greatly appreciated.

Sincerely,
Crescent Point Energy U.S. Corp

A handwritten signature in blue ink, appearing to read 'RWaller', written over a large, faint, red 'CONFIDENTIAL' watermark.

Ryan Waller
Landman



DRG **RIFFIN & ASSOCIATES, INC.**
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 09/12/2013 - TCM

SCALE: 1" = 60'

REVISED: 2/18/14 - DEH

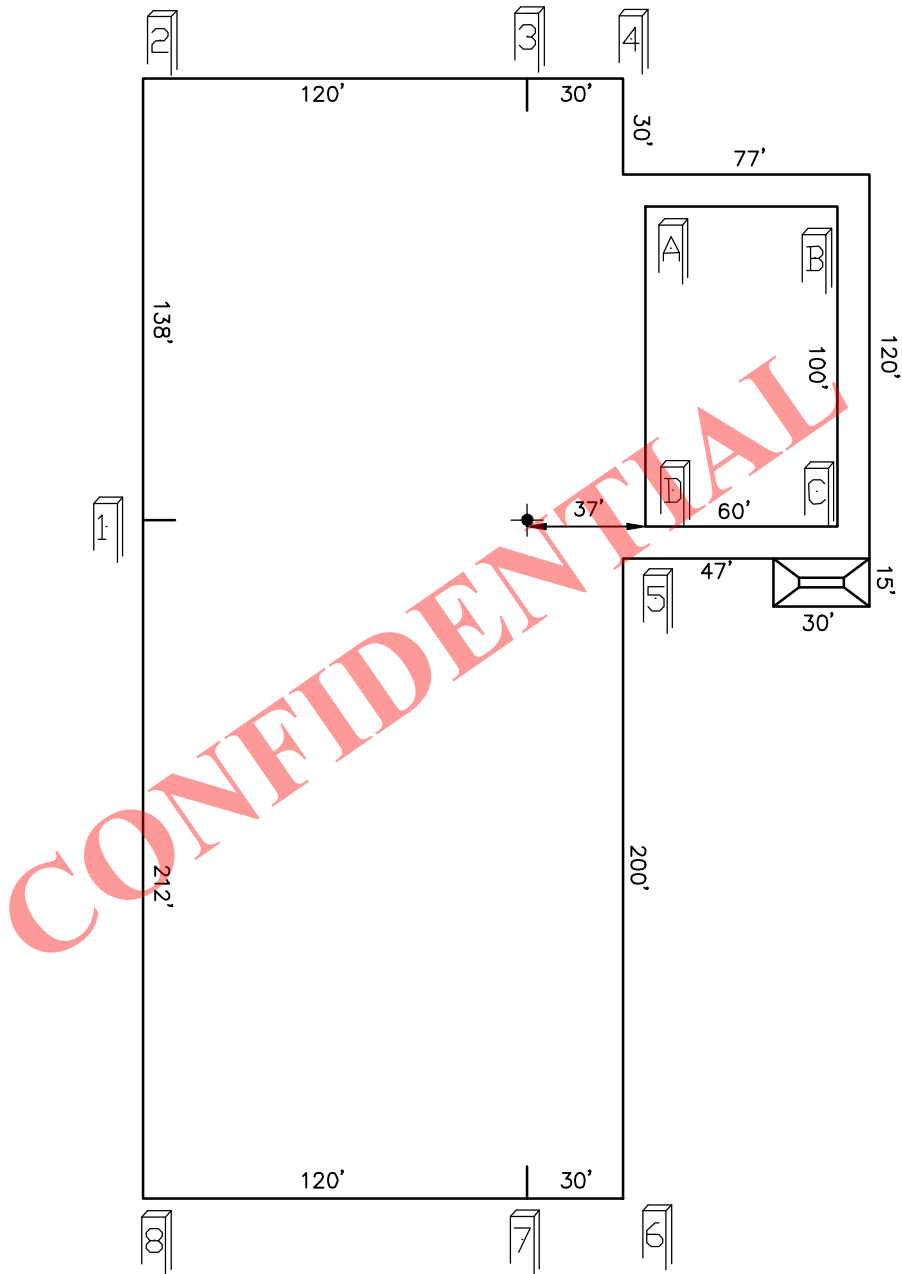
DRG JOB No. 19912

REVISED BHL/SPOILS

FIGURE 1

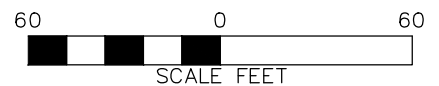
CRESCENT POINT ENERGY
UTE TRIBAL 3-24-3-1W-WS
SECTION 24, T.3 S., R.1 W.

UNGRADED ELEVATION: 5354.7'
FINISHED ELEVATION: 5354.0'



**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON
THIS DRAWING ARE ESTIMATED
AND THE USE OF THIS IS AT THE
RESPONSIBILITY OF THE USER.



DRG **RIFFIN & ASSOCIATES, INC.**
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 09/12/2013 - TCM

SCALE: 1" = 60'

REVISED: 1/23/14 - DEH

DRG JOB No. 19912

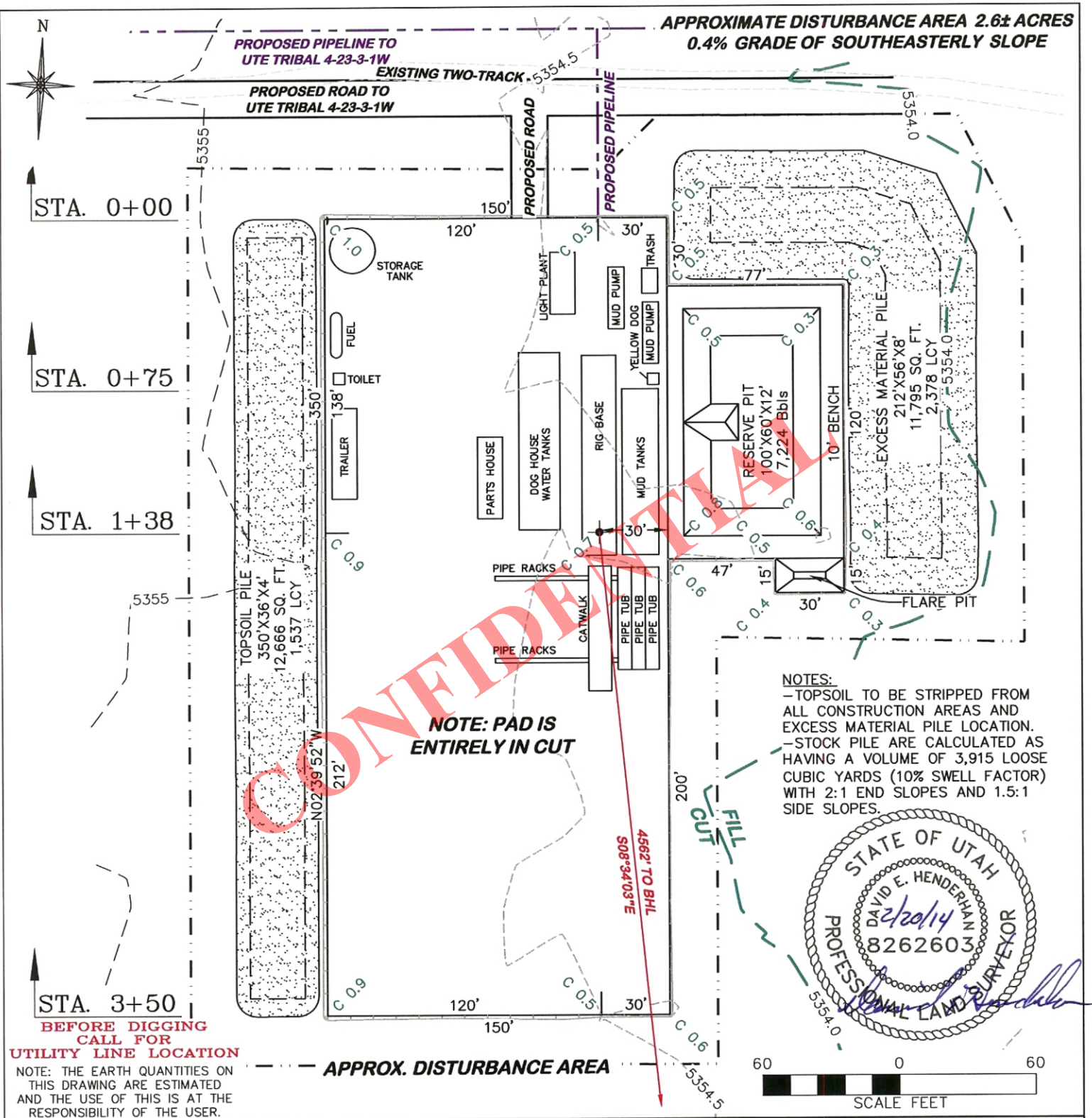
REVISE WELL NAME

FIGURE 1A

**PAD LAYOUT
CRESCENT POINT ENERGY
UTE TRIBAL 3-24-3-1W-WS
SECTION 24, T.3 S., R.1 W.**

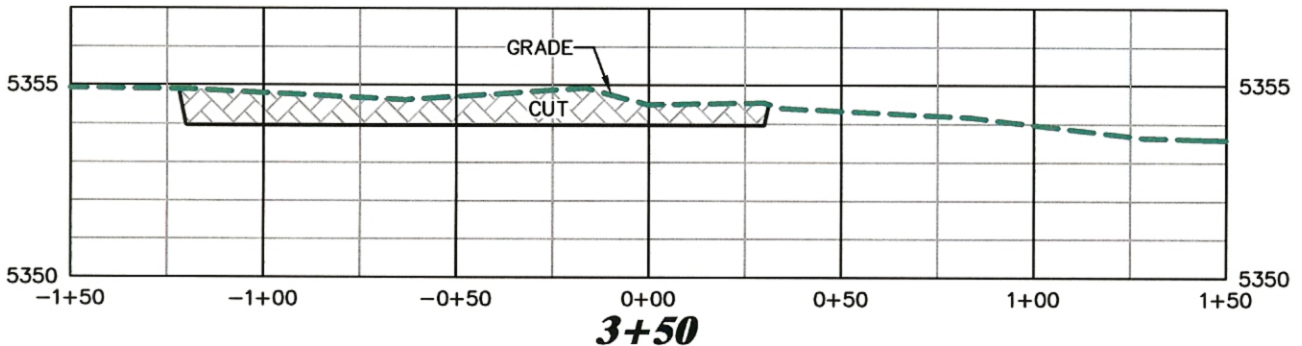
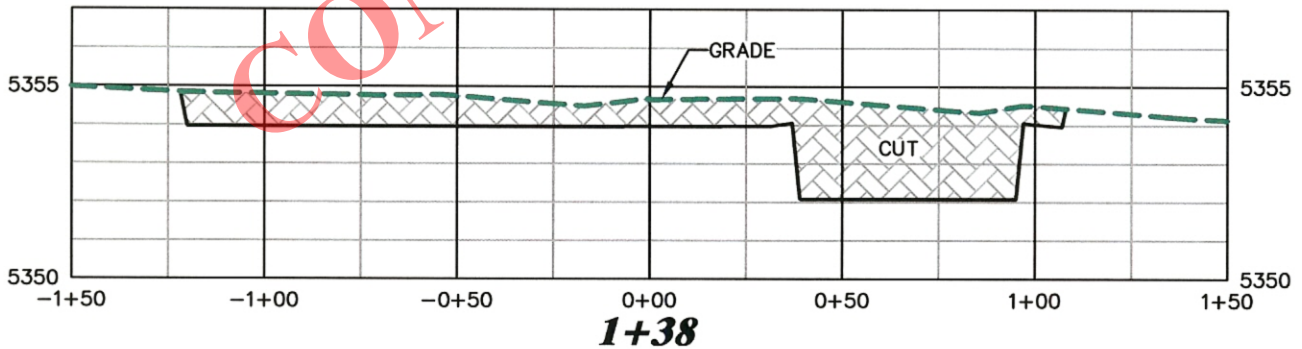
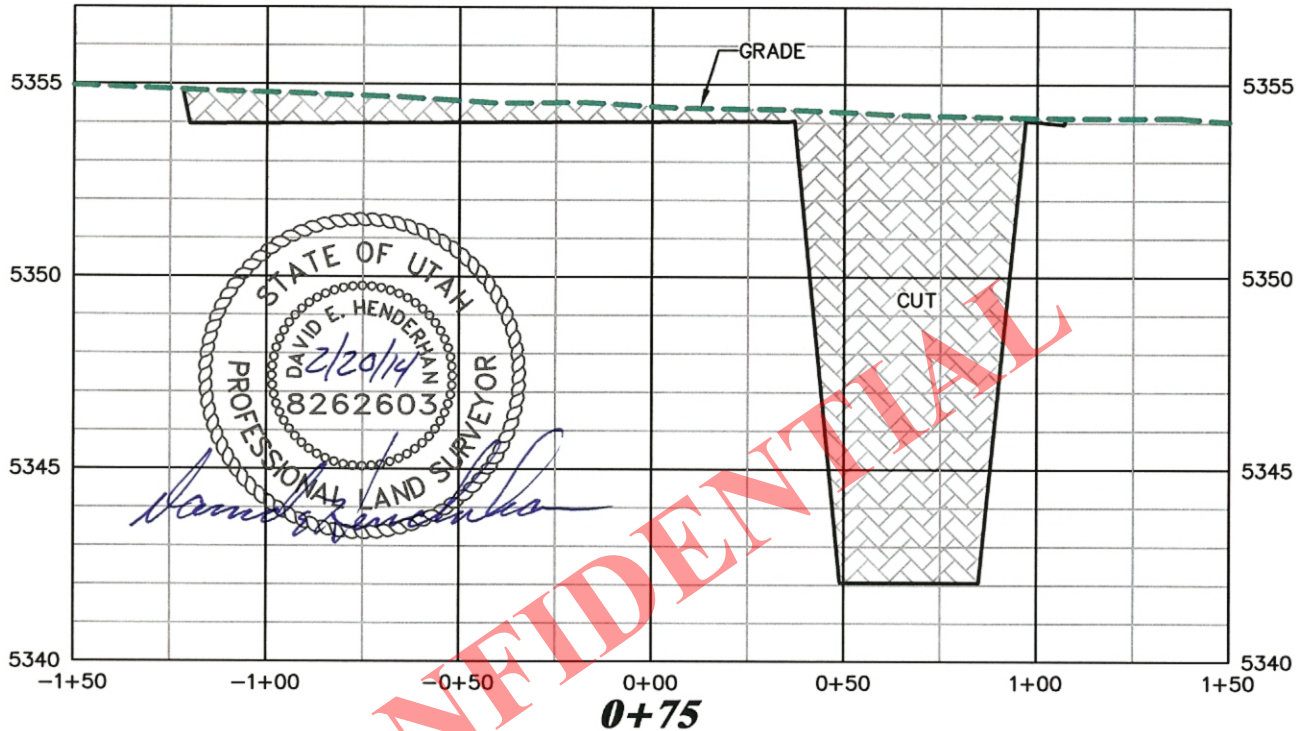
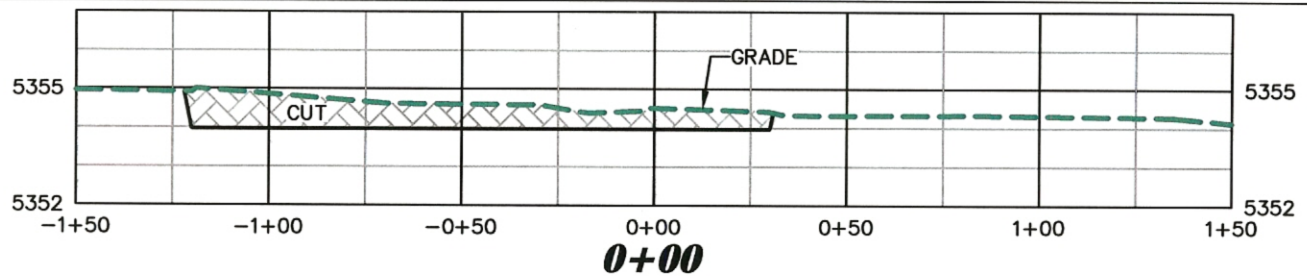
**UNGRADED ELEVATION: 5354.7'
FINISHED ELEVATION: 5354.1'**

RECEIVED: August 22, 2014



ESTIMATED EARTHWORK BANK					ESTIMATED EARTHWORK LOOSE (10% SWELL)				
ITEM	TOPSOIL	CUT	FILL	EXCESS	ITEM	TOPSOIL	CUT	FILL	EXCESS
PAD	1,397 BCY	220 BCY	0 BCY	220 BCY	PAD	1,537 LCY	243 LCY	0 LCY	243 LCY
PIT		1,941 BCY		1,941 BCY	PIT		2,135 LCY		2,135 LCY
TOTALS	1,397 BCY	2,161 BCY	0 BCY	2,161 BCY	TOTALS	1,537 LCY	2,378 LCY	0 LCY	2,378 LCY

DRG RIFFIN & ASSOCIATES, INC. 1414 ELK ST., ROCK SPRINGS, WY 82901 (307) 362-5028		CRESCENT POINT ENERGY UTE TRIBAL 3-24-3-1W-WS SECTION 24, T.3 S., R.1 W.	
DRAWN: 09/12/2013 - TCM		UNGRADED ELEVATION: 5354.7'	
REVISED: 2/18/14 - DEH		FINISHED ELEVATION: 5354.0'	
REVISED BHL/SPOILS			



(307) 362-5028

DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 09/12/2013 - TCM

SCALE: HORZ 1" = 50' VERT 1" = 5'

REVISED: 2/18/14 - DEH

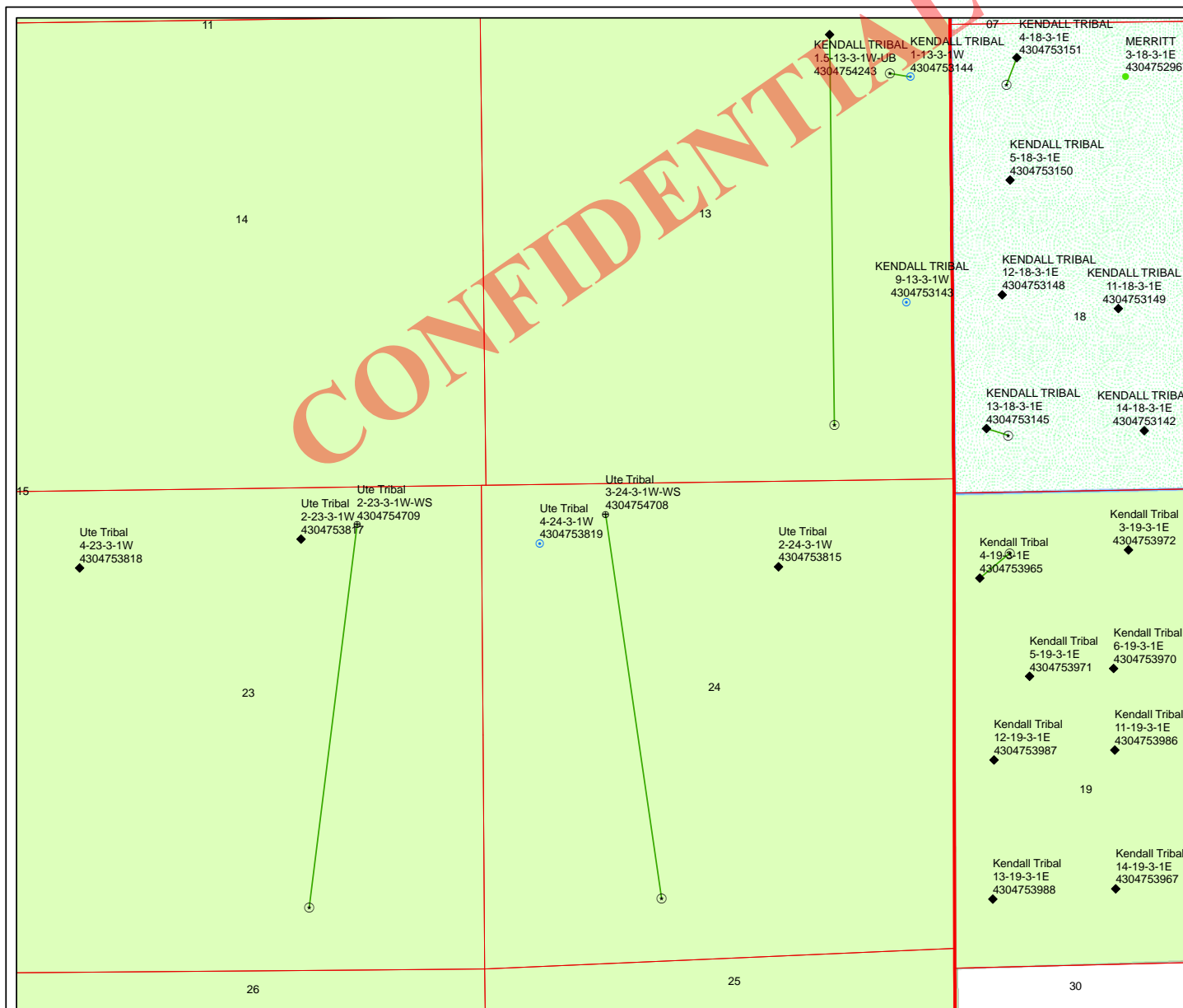
DRG JOB No. 19912

REVISED PAD ELEVATION

FIGURE 2

CRESCENT POINT ENERGY
UTE TRIBAL 3-24-3-1W-WS
SECTION 24, T.3 S., R.1 W.

UNGRADED ELEVATION: 5354.7'
FINISHED ELEVATION: 5354.0'



API Number: 4304754708

Well Name: Ute Tribal 3-24-3-1W-WS

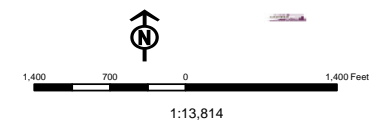
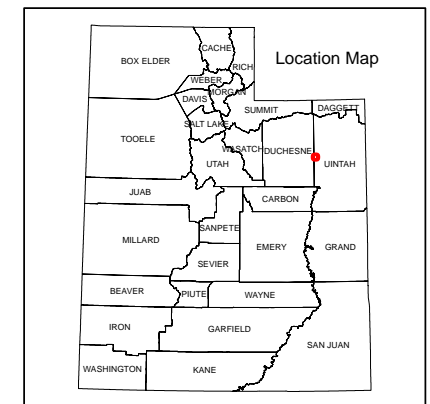
Township: T03.0S Range: R01.0W Section: 24 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 8/27/2014
Map Produced by Diana Mason

Wells Query		Units	
Status		Status	
APD - Approved Permit		ACTIVE	
DRL - Spudded (Drilling Commenced)		EXPLORATORY	
GIW - Gas Injection		GAS STORAGE	
GS - Gas Storage		NF PP OIL	
LOC - New Location		NF SECONDARY	
OPS - Operation Suspended		PI OIL	
PA - Plugged Abandoned		PP GAS	
PGW - Producing Gas Well		PP GEOTHERML	
POW - Producing Oil Well		PP OIL	
SGW - Shut-in Gas Well		SECONDARY	
SOW - Shut-in Oil Well		TERMINATED	
TA - Temp. Abandoned			
TW - Test Well			
WOW - Water Disposal			
WW - Water Injection Well			
WSW - Water Supply Well			

Fields	
Status	
Unknown	
ABANDONED	
ACTIVE	
COMBINED	
INACTIVE	
STORAGE	
TERMINATED	



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/22/2014

API NO. ASSIGNED: 43047547080000

WELL NAME: Ute Tribal 3-24-3-1W-WS

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935)

PHONE NUMBER: 303 382-6787

CONTACT: Lauren MacMillan

PROPOSED LOCATION: NENW 24 030S 010W

Permit Tech Review: ☒

SURFACE: 0274 FNL 1376 FWL

Engineering Review: ☐

BOTTOM: 0660 FSL 1980 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.21439

LONGITUDE: -109.94908

UTM SURF EASTINGS: 589426.00

NORTHINGS: 4452083.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H626388

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: INDIAN - LPM9080276☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 47-1817☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingling Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: Cause 139-90

Effective Date: 5/9/2012

Siting: 4 Wells Per 640 Acres

☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill
4 - Federal Approval - dmason
27 - Other - bhill

RECEIVED: September 04, 2014



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 3-24-3-1W-WS
API Well Number: 43047547080000
Lease Number: 1420H626388
Surface Owner: INDIAN
Approval Date: 9/4/2014

Issued to:

CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-90. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 02 2014

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM Vernal UT

5. Lease Serial No.
1420H626388

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
UTE TRIBAL 3-24-3-1W-WS9. API Well No.
430475470810. Field and Pool, or Exploratory
UNDESIGNATED11. Sec., T., R., M., or Blk. and Survey or Area
Sec 24 T3S R1W Mer UBM12. County or Parish
UINTAH13. State
UT

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file
LPM908027623. Estimated duration
RECEIVED

24. Attachments

MAY 04 2015

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

DIV OF OIL GAS & MINING

25. Signature (Electronic Submission)	Name (Printed/Typed) ERIC RADFORD Ph: 303-382-6798	Date 08/22/2014
Title DRILLING ENGINEER		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date APR 13 2015
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #258065 verified by the BLM Well Information System
For CRESCENT POINT ENERGY US CORP, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 09/10/2014 ()

NOTICE OF APPROVAL

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: CRESCENT POINT ENERGY US CORP
Well No: UTE TRIBAL 3-24-3-1W-WS
API No: 43-047-54708

Location: LOT 3, Sec. 24, T3S, R1W
Lease No: 14-20-H62-6388
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

COA'S—UTE TRIBAL 3-24-3-1W-WS, 2-23-3-1W-WS, 1-21-3-2E AND UTE MCMULLIN 2-21-3-2E

The conditions of approval, as set forth by the surface owner or agency, shall be adhered to

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Included in APD Down-hole review dated 02/07/2014

Wells:

Ute tribal 2-23-3-1W-WS

Ute Tribal 3-24-3-1W-WS

Well specific down-hole COA's:

- Cement for the Surface casing will be circulated to the surface.
- Cement for the production casing shall be brought up to a minimum of 200 feet above the surface casing shoe.
- A CBL will be run in the intermediate casing from the shoe to TOC.
- Variances shall be granted as requested in Section 12 of the Drilling Program for the air drilling of the surface hole.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626388
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: Ute Tribal 3-24-3-1W-WS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0274 FNL 1376 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 24 Township: 03.0S Range: 01.0W Meridian: U		9. API NUMBER: 43047547080000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/4/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the referenced well.

Approved by the
August 04, 2015
Oil, Gas and Mining

Date: _____

By:

NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/4/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047547080000

API: 43047547080000

Well Name: Ute Tribal 3-24-3-1W-WS

Location: 0274 FNL 1376 FWL QTR NENW SEC 24 TWNP 030S RNG 010W MER U

Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP

Date Original Permit Issued: 9/4/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Kristen Johnson

Date: 8/4/2015

Title: Regulatory Technician Representing: CRESCENT POINT ENERGY U.S. CORP

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626388
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: UTE TRIBAL 3-24-3-1W-H1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0274 FNL 1376 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 24 Township: 03.0S Range: 01.0W Meridian: U		9. API NUMBER: 43047547080000
5. FIELD and POOL or WILDCAT: UNDESIGNATED		6. COUNTY: Uintah
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/29/2016	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

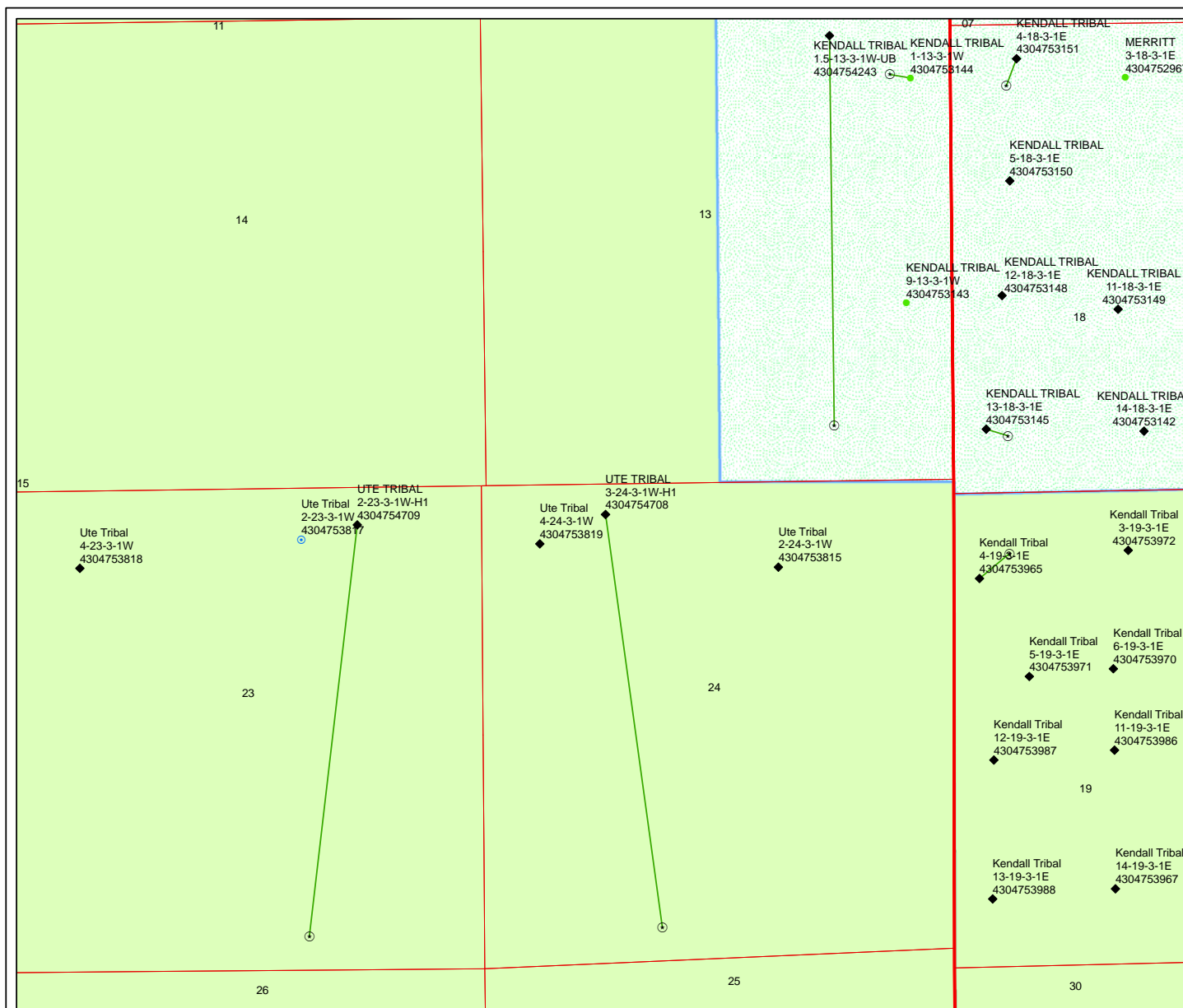
Crescent Point respectfully requests to change the **well name** to read Ute Tribal 3-24-3-1W-H1. Operator proposes to **extend the lateral** section of the subject well within the Castle Peak, with the termination of drilling to occur at a point no less than 330' from the south section line. Point of first production will occur at a distance no less than the setbacks allowed by Cause 139-134. The well will be drilled closed loop, and the pad footprint will be expanded on the eastern side by approximately 16,000 sqft. The overall disturbance boundaries approved in the NEPA will not be modified. Drill plans are subject to no material changes, and will be modified onsite accordingly. Please find the modified plat page and revised directional plan. Thank you.

Approved by the
July 28, 2016
Oil, Gas and Mining

Date: _____

By:

NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 7/21/2016	



API Number: 4304754708

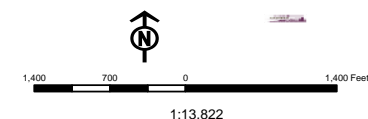
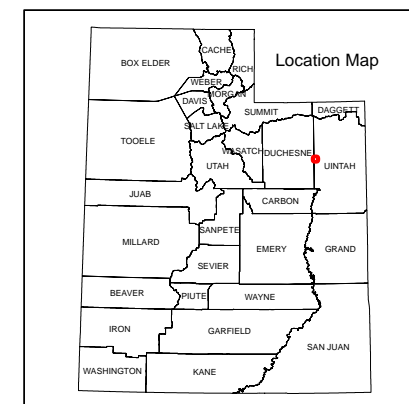
Well Name: UTE TRIBAL 3-24-3-1W-H1

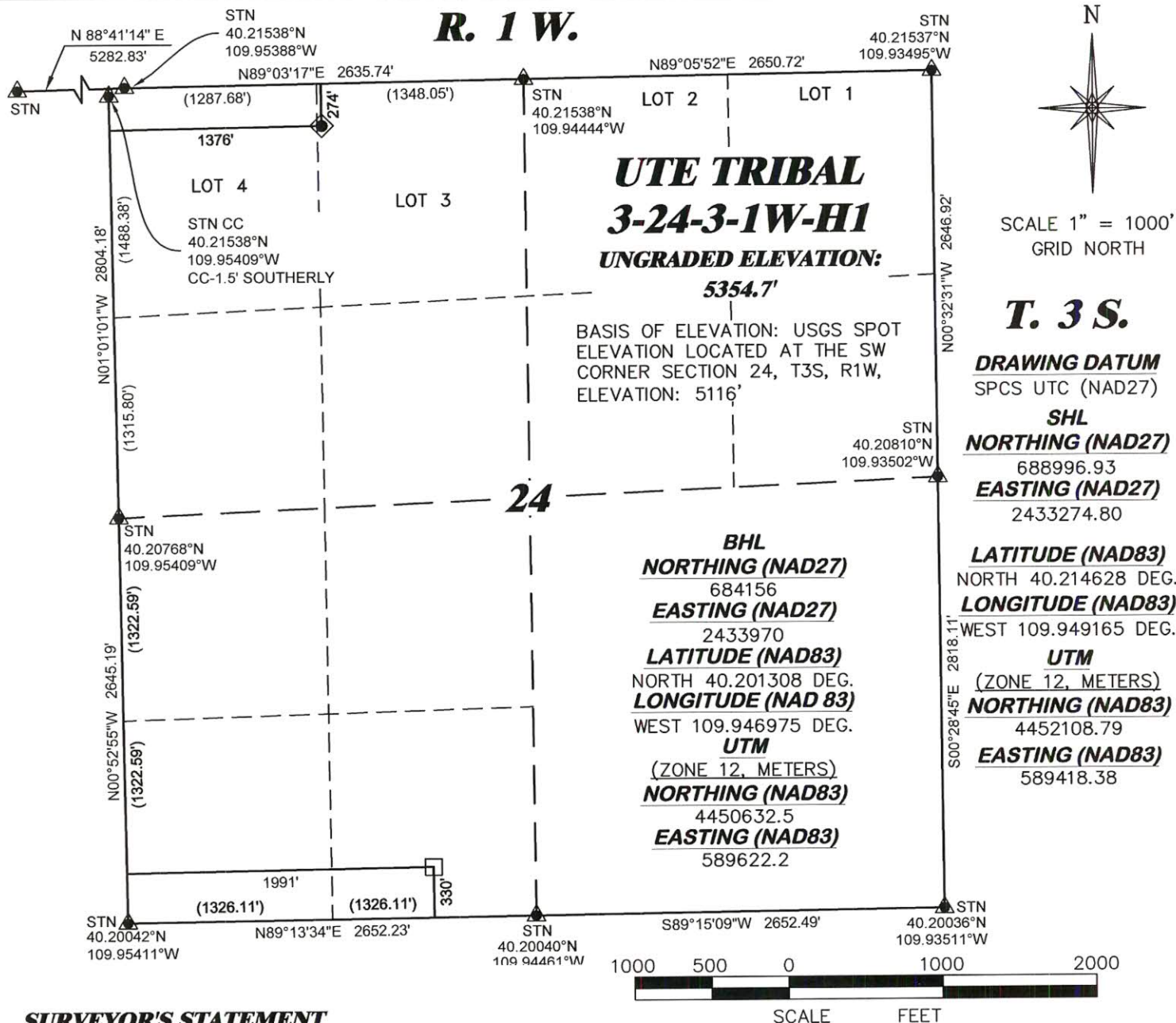
Township: T03.0S Range: R01.0W Section: 24 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 7/28/2016
Map Produced by Diana Mason

Wells Query		Units	
Status		Status	
APD - Approved Permit		ACTIVE	
DRL - Spudded (Drilling Commenced)		EXPLORATORY	
GIW - Gas Injection		GAS STORAGE	
GS - Gas Storage		NF PP OIL	
LOC - New Location		NF SECONDARY	
OPS - Operation Suspended		PI OIL	
PA - Plugged Abandoned		PP GAS	
PGW - Producing Gas Well		PP GEOTHERML	
POW - Producing Oil Well		PP OIL	
SGW - Shut-in Gas Well		SECONDARY	
SOW - Shut-in Oil Well		TERMINATED	
TA - Temp. Abandoned			
TW - Test Well		Fields	
WOW - Water Disposal		Status	
WW - Water Injection Well		Unknown	
WSW - Water Supply Well		ABANDONED	
		ACTIVE	
		COMBINED	
		INACTIVE	
		STORAGE	
		TERMINATED	



R. 1 W.**SURVEYOR'S STATEMENT**

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 7th DAY OF SEPTEMBER, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF UTE TRIBAL 3-24-3-1W-H1 AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOCATION (APPROX.)
- ▲ PREVIOUSLY FOUND MONUMENT

STATE OF UTAH
DAVID E. HENDERHAN
7/7/16
8262603
PROFESSIONAL LAND SURVEYOR
UTAH PLS. NO. 8262603-2201

**RIFFIN & ASSOCIATES, INC.**

(307) 362-5028

1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 09/12/2013 - TCM

SCALE: 1" = 1000'

REVISED: 7/6/2016 - TCM

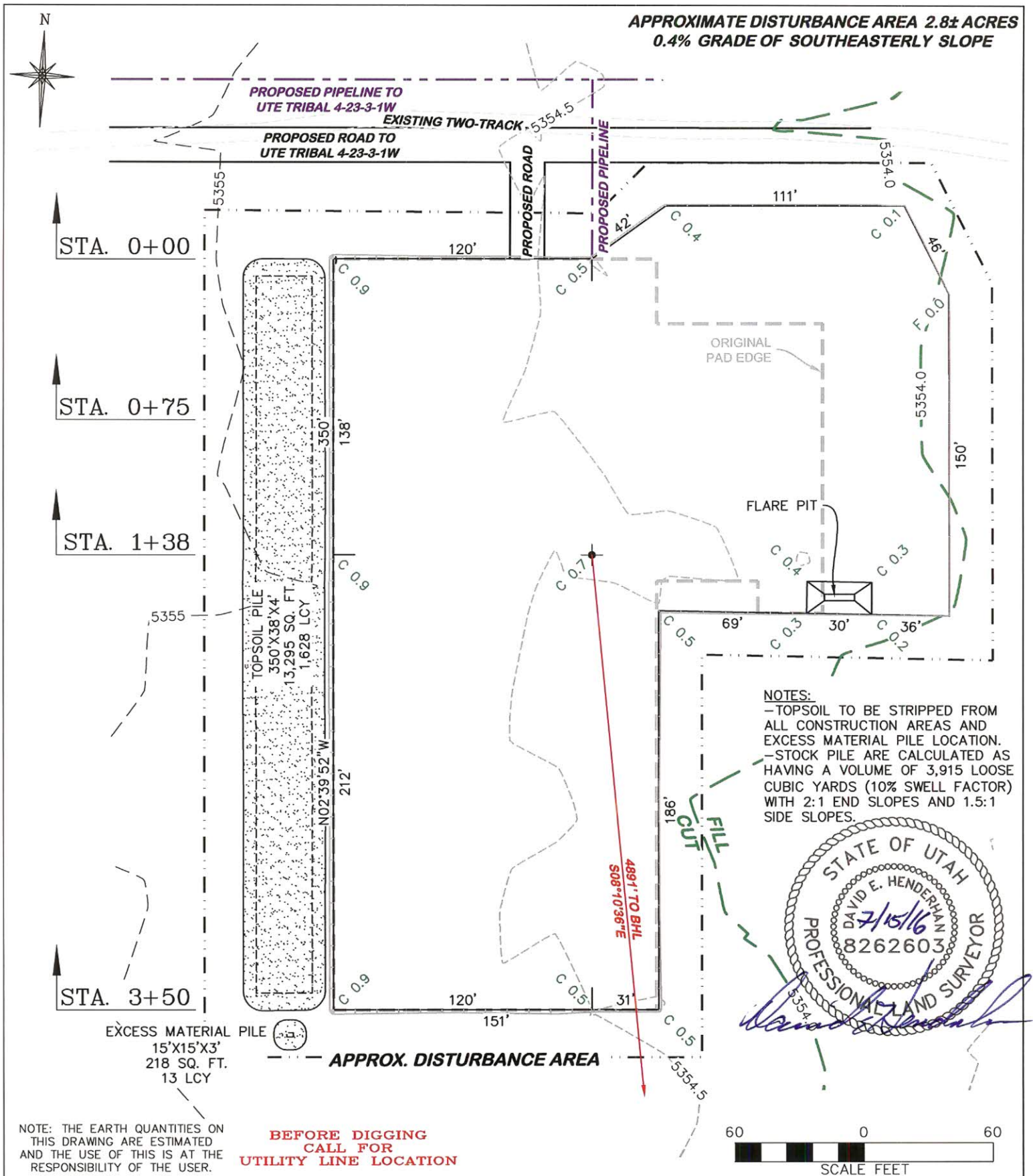
DRG JOB No. 19912

MISC. REVISIONS

EXHIBIT 1

**PLAT OF DRILLING LOCATION IN
LOT 3, SECTION 24, FOR
CRESCENT POINT ENERGY**

**274' F/NL, & 1376' F/WL, SECTION 24,
T.3 S., R. 1 W., U.S.M.,
UINTAH COUNTY, UTAH**



(307) 362-5028

RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 09/12/2013 - TCM

SCALE: 1" = 60'

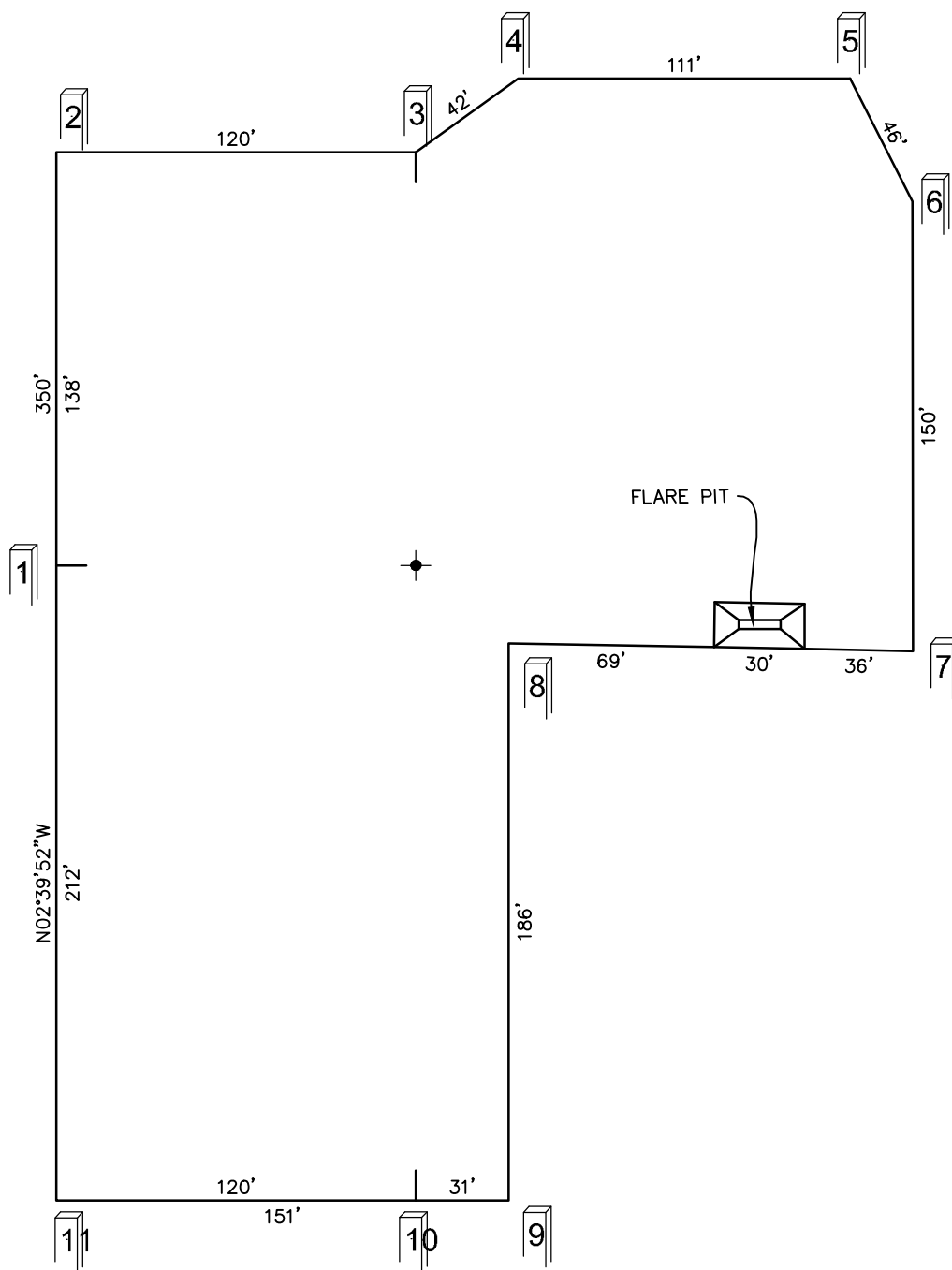
REVISED: 7/13/2016 - TCM

DRG JOB No. 19912

MISC. REVISIONS

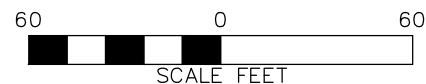
FIGURE 1

CRESCENT POINT ENERGY
UTE TRIBAL 3-24-3-1W-H1
SECTION 24, T.3 S., R.1 W.
UNGRADED ELEVATION: 5354.7'
FINISHED ELEVATION: 5354.0'



**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON
THIS DRAWING ARE ESTIMATED
AND THE USE OF THIS IS AT THE
RESPONSIBILITY OF THE USER.



(307) 362-5028

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1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 09/12/2013 - TCM

SCALE: 1" = 60'

REVISED: 7/13/2016 - TCM

DRG JOB No. 19912

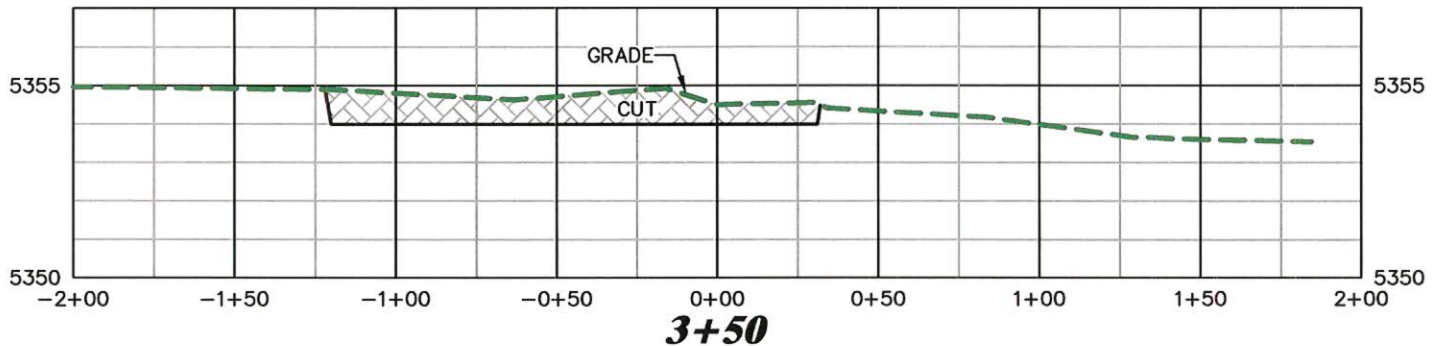
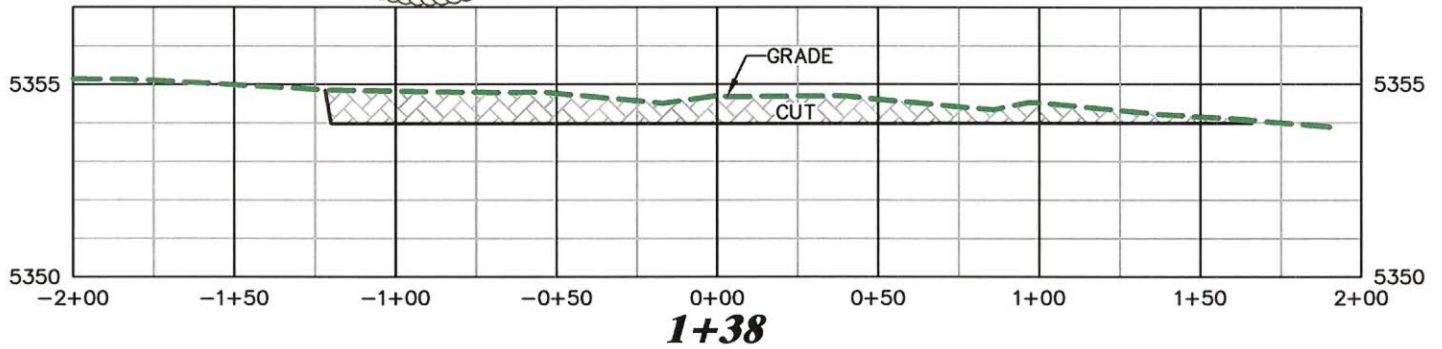
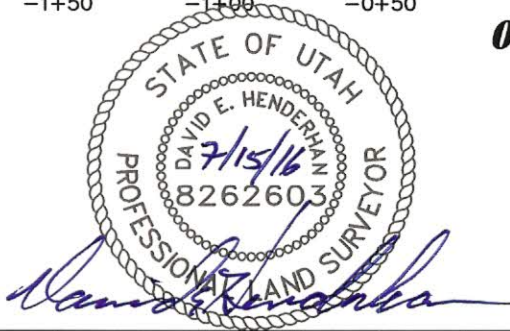
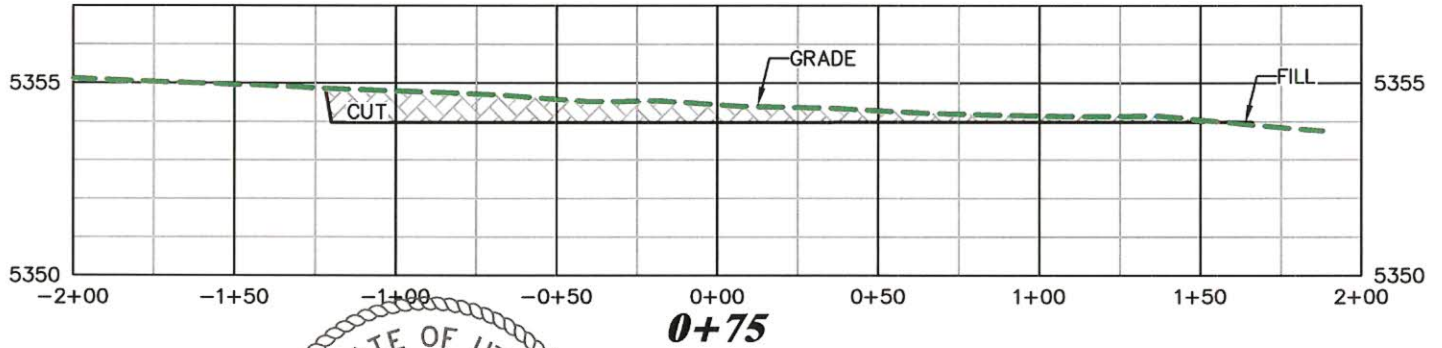
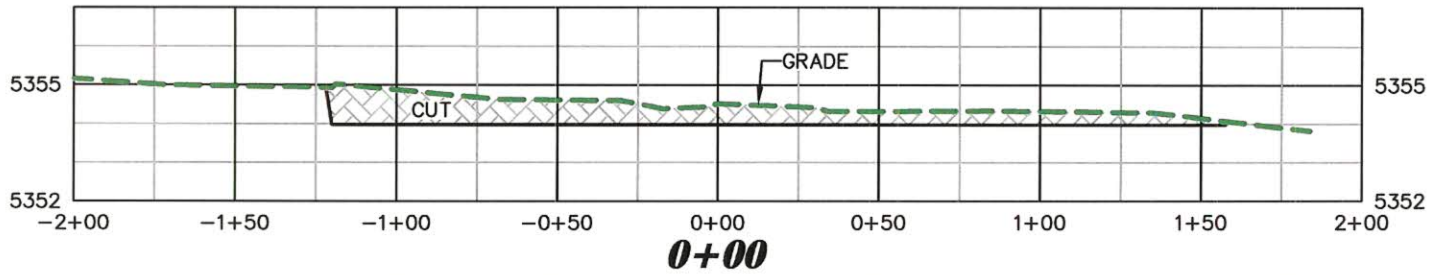
MISC. REVISIONS

FIGURE 1A

**PAD LAYOUT
CRESCENT POINT ENERGY
UTE TRIBAL 3-24-3-1W-H1
SECTION 24, T.3 S., R. 1 W.**

UNGRADED ELEVATION: 5354.7'
FINISHED ELEVATION: 5354.0'

RECEIVED: Jul. 21, 2016



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 09/12/2013 - TCM

SCALE: HORZ 1" = 50' VERT 1" = 5'

REVISED: 7/13/2016 - TCM

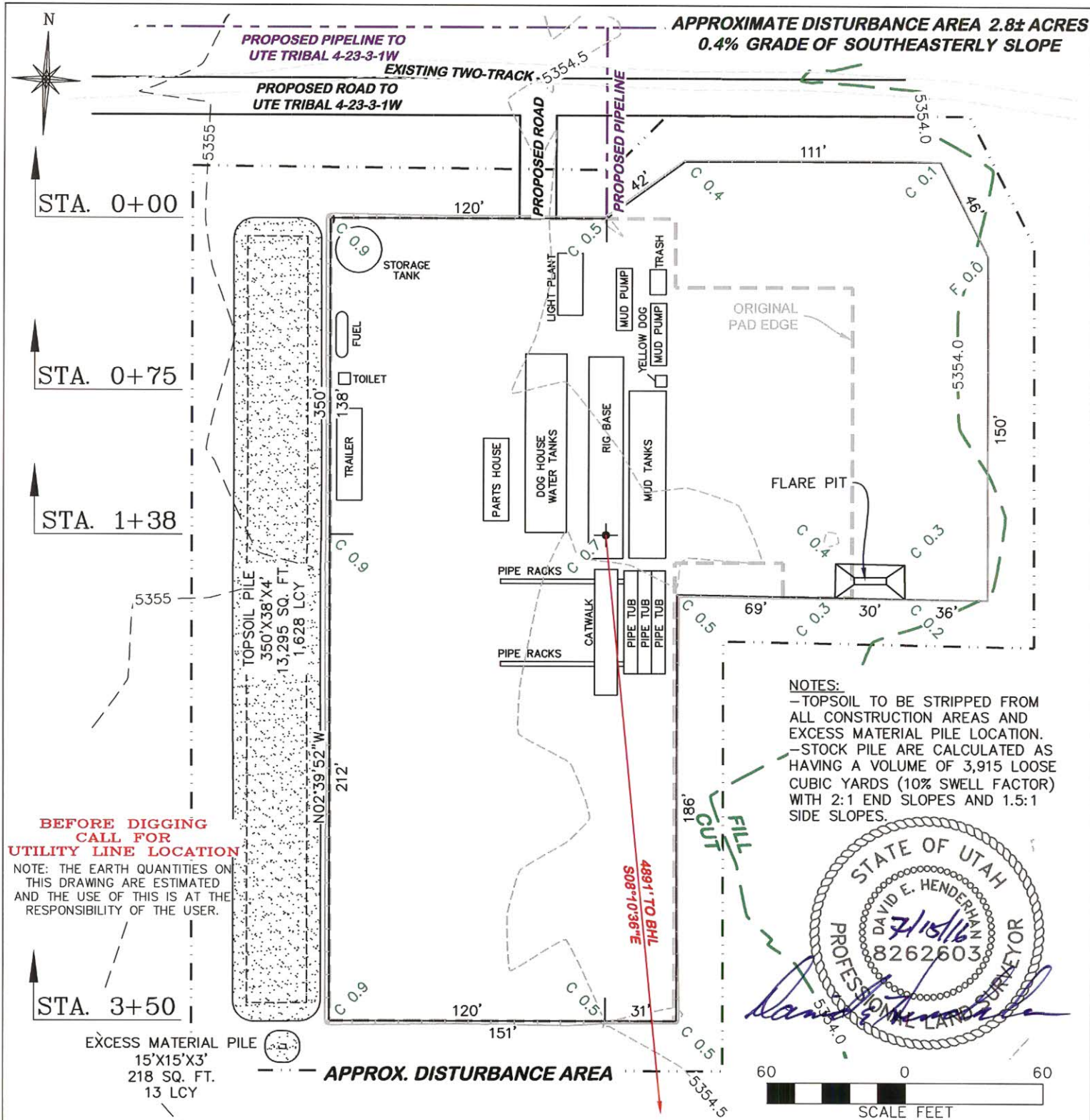
DRG JOB No. 19912

MISC. REVISIONS

FIGURE 2

CRESCENT POINT ENERGY
UTE TRIBAL 3-24-3-1W-H1
SECTION 24, T. 3 S., R. 1 W.

UNGRADED ELEVATION: 5354.7'
 FINISHED ELEVATION: 5354.0'

**ESTIMATED EARTHWORK BANK**

ITEM	TOPSOIL	CUT	FILL	EXCESS
PAD	1,480 BCY	14 BCY	1 BCY	13 BCY
PIT		NONE		NONE
TOTALS	1,480 BCY	14 BCY	1 BCY	13 BCY

ESTIMATED EARTHWORK LOOSE (10% SWELL)

ITEM	TOPSOIL	CUT	FILL	EXCESS
PAD	1,628 LCY	14 LCY	1 LCY	13 LCY
PIT		NONE		NONE
TOTALS	1,628 LCY	14 LCY	1 LCY	13 LCY



RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

(307) 362-5028

DRAWN: 09/12/2013 - TCM

SCALE: 1" = 60'

REVISED: 7/13/2016 - TCM

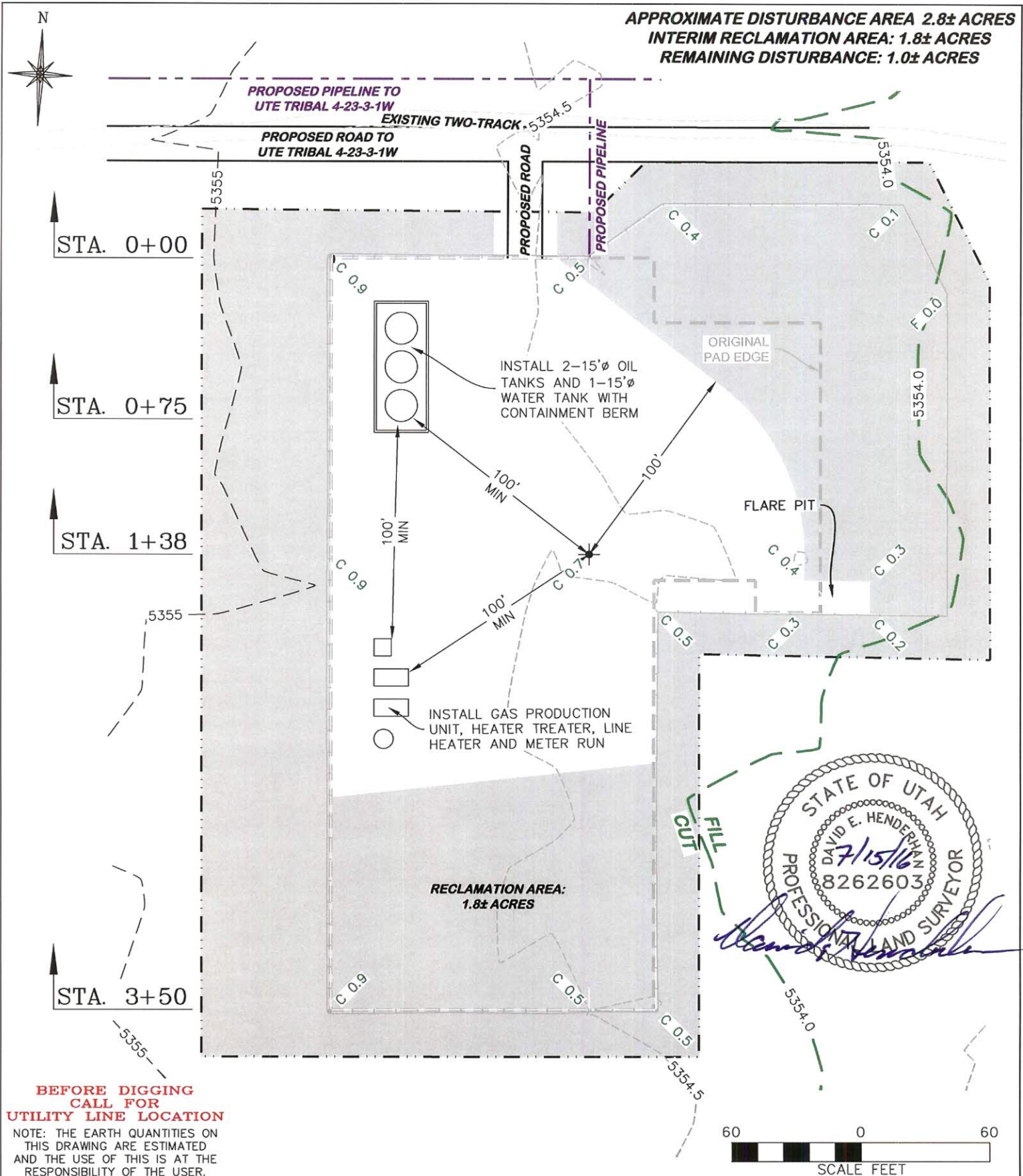
DRG JOB No. 19912

MISC. REVISIONS

FIGURE 3

CRESCENT POINT ENERGY
UTE TRIBAL 3-24-3-1W-H1
SECTION 24, T.3 S., R.1 W.

UNGRADED ELEVATION: 5354.7'
FINISHED ELEVATION: 5354.0'



(307) 362-5028

RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 2/18/14 - DEH

SCALE: 1" = 60'

REVISED: 7/13/2016 - TCM

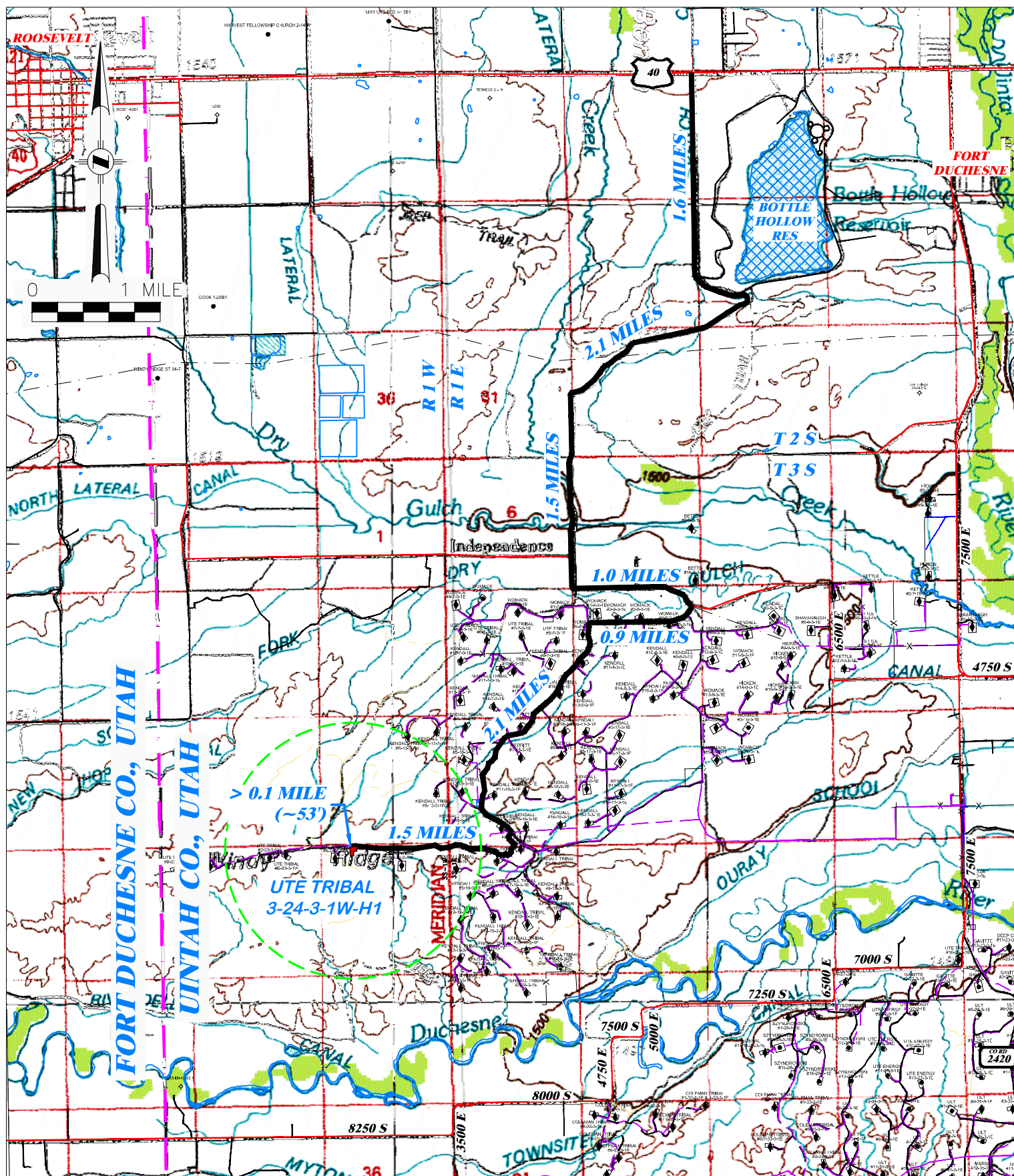
DRG JOB No. 19912

MISC. REVISIONS

FIGURE 4

PROPOSED INTERIM RECLAMATION
CRESCENT POINT ENERGY
UTE TRIBAL 3-24-3-1W-H1
SECTION 24, T.3 S., R.1 W.

UNGRADED ELEVATION: 5354.7'
 FINISHED ELEVATION: 5354.0'



DRG RIFFIN & ASSOCIATES, INC.

(307) 362-5028

1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 09/12/2013 - TCM

SCALE: 1" = 1 MILE

REVISED: 7/15/2016 - TCM


DRG JOB No. 19912

MISC. REVISIONS

TOPO A

PROPOSED ROAD

EXISTING ROAD



DRG

RIFFIN & ASSOCIATES, INC.

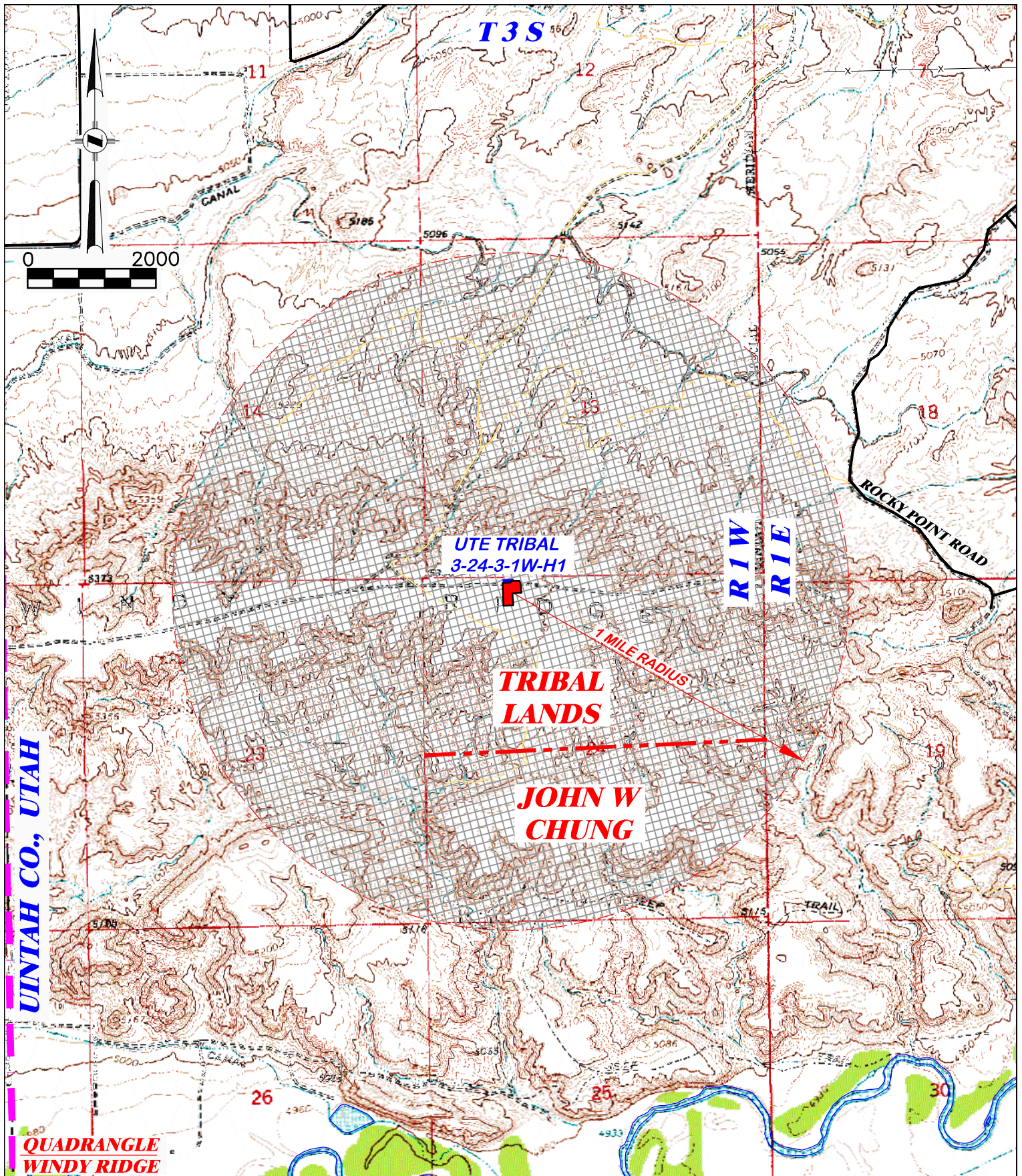
(307) 362-0228 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 09/12/2013 - TCM	SCALE: 1" = 2000'
REVISED: 7/15/2016 - TCM	DRG JOB No. 19912
MISC. REVISIONS	TOPO B

***PROPOSED ROAD FOR
CRESCENT POINT ENERGY
UTE TRIBAL 3-24-3-1W-H1
SECTION 24, T.3 S., R.1 W.***

TOTAL PROPOSED LENGTH: 52.6'±

PROPOSED ROAD  EXISTING ROAD 



DRG RIFFIN & ASSOCIATES, INC.

(307) 362-5028

1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 09/12/2013 - TCM

SCALE: 1" = 2000'

REVISED: 7/15/2016 - TCM

DRG JOB No. 19912

MISC. REVISIONS

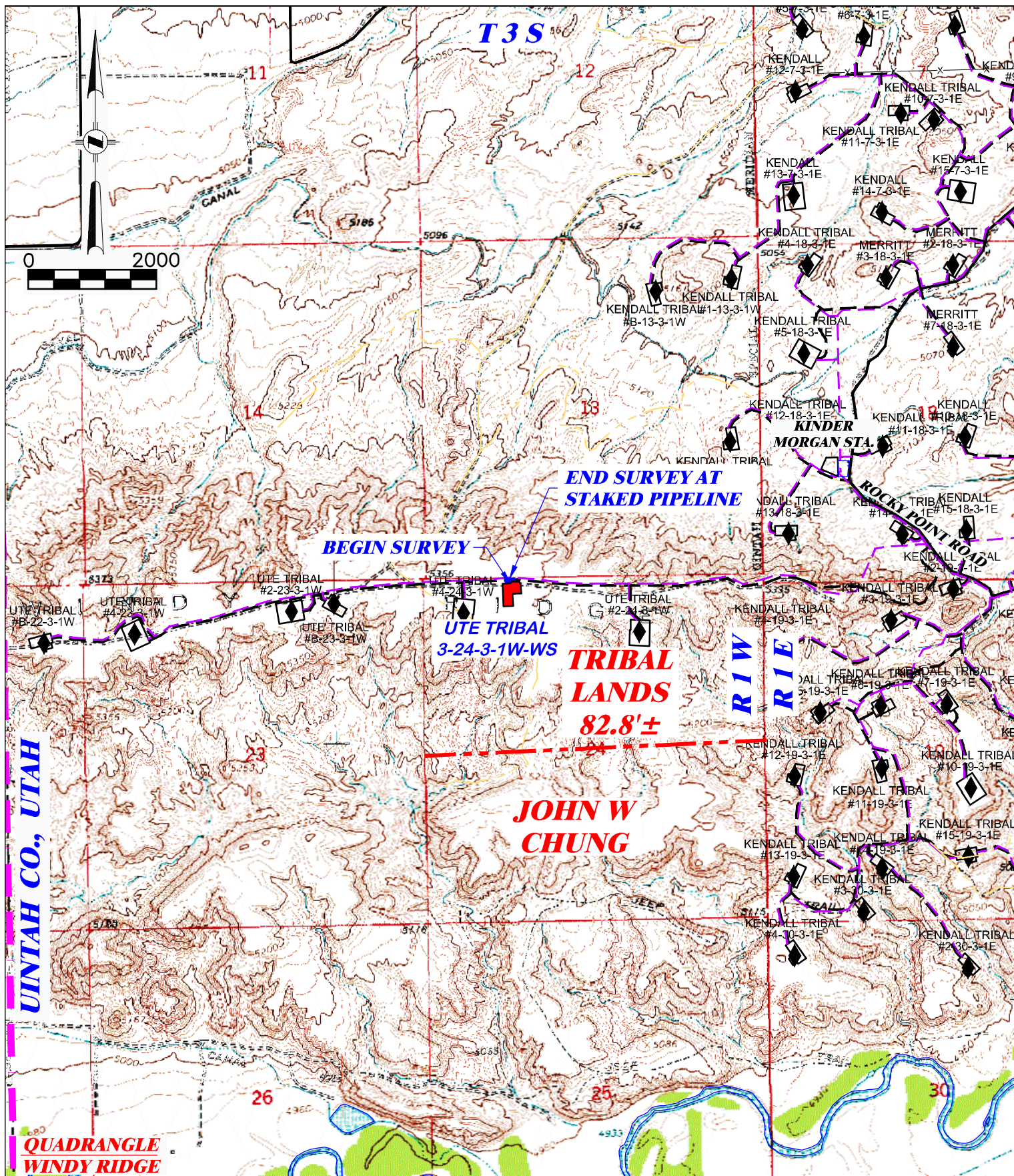
TOPO C

**ONE MILE RADIUS FOR
CRESCENT POINT ENERGY
UTE TRIBAL 3-24-3-1W-H1
SECTION 24, T.3 S., R.1 W.**

PROPOSED ROAD ———

EXISTING ROAD ———

RECEIVED: Jul. 21, 2016



DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PROPOSED PIPELINE FOR CRESCENT POINT ENERGY UTE TRIBAL 3-24-3-1W-H1 SECTION 24, T.3 S., R.1 W.	
DRAWN: 09/12/2013 - TCM	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 82.8'±	
REVISED: 7/15/2016 - TCM	DRG JOB No. 19912	PROPOSED PIPELINE ——— EXISTING ROAD ———	
MISC. REVISIONS	TOPO D		

Crescent Point Energy U.S. Corp

Ute Tribal 3-24-3-1W-H1

SHL: 274' FNL & 1376' FWL, Section 24, T3S, R1W

BHL: 330' FSL & 1991' FWL, Section 24, T3S, R1W

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD	Depth - MD
Uinta	Surface	Surface
Upper Green River Marker	4920'	4937'
Mahogany	5515'	5535'
Garden Gulch (TGR3)	6645'	6671'
Douglas Creek	7580'	7610'
Black Shale	8135'	8235'
Castle Peak	8245'	8465'
Lateral LP	8340'	8836'
Lateral TD	8153'	13679'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Castle Peak Formation (Oil) 8,245' – 8,340'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors			
	Top	Bottom				Burst	Collapse	Tension	
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439,000	API
Surface casing 9-5/8" Hole Size 12-1/4"	0'	1,000	36	J-55	LTC	3,520 405 8.69	2,020 707 2.86	453,000 36,000 12.58	API Load SF
Int casing 7" Hole Size 8-3/4"	0'	8056	23	L-80	LTC	6340 5112 1.24	3830 2873 1.33	435000 203000 2.14	API Load SF
Prod casing 4-1/2" Hole Size 6- 1/8"	7906	12639	11.6	L-80	LTC	7,780 6157 1.26	6,350 2594 2.45	212,000 64000 4.17	API Load SF

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Intermediate casing MASP = Pore pressure – gas gradient
3. Production casing MASP (production mode) = Pore pressure – gas gradient
4. All collapse calculations assume fully evacuated casing w/gas gradient
5. All tension calculations assume air weight of casing

Frac gradient at surface casing shoe = 10.0 ppg
 Frac gradient at intermediate casing shoe = 14.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	480	15.8	1.15
Int casing Lead	4900' to Surface	65/35 Poz Blend, Type II/V	25% in open hole, 0% in cased hole	263	11.0	3.42
Int casing Tail	8836' to 4900'	50/50 Poz Blend, Type II/V	25%	420	13.1	1.76
Production Casing	8686' to TD	50/50 Poz Blend, Class G	15%	353	14.0	1.53

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 9-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The intermediate casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to an open top tank. A variance is in request for this operation. The request can be found in Section 12 of this plan.

The intermediate and production intervals ($\pm 1000'$ to TD) will be drilled with a brine water mud system. Clay inhibition and hole stability will be achieved with the addition of KCl. A closed loop drilling fluids system will be utilized to clean/maintain the KCl mud system during drilling operations. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal in the intermediate section and 11.0 lbs/gal in the production section. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of barite. There will be enough weighting agent on location to increase the entire system to 12.0 ppg MW. If hole conditions deteriorate, an oil based mud system may be utilized to establish wellbore stability.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

Drill cuttings from water-based mud operations not generated from oil-bearing geologic zones may be buried in approved onsite cuttings pit, employed for beneficial uses such as berms, pad material, or access roads, or may be disposed of offsite at an approved disposal facility.

Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, Crescent Point Energy U.S. Corp. (Crescent Point) could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO2 gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 5,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve

- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 5,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 5,000 psi minimum
- 11" bore, Blind Ram – rated to 5,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve
 - Kill line at 2" minimum
 - 2 Choke line valves at 3" minimum
 - Choke line at 3" minimum
 - 2 adjustable chokes on manifold (one hydraulic controlled)
 - Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 5,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Triple Combo log from Intermediate TD to base of surface casing @ +/- 1100'. A gamma LWD tool will be utilized while drilling the production hole section. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence as soon as possible after approval is given and take approximately twenty (20) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for a Formation Integrity Test (FIT) or a Leak Off Test (LOT)



Crescent Point Energy

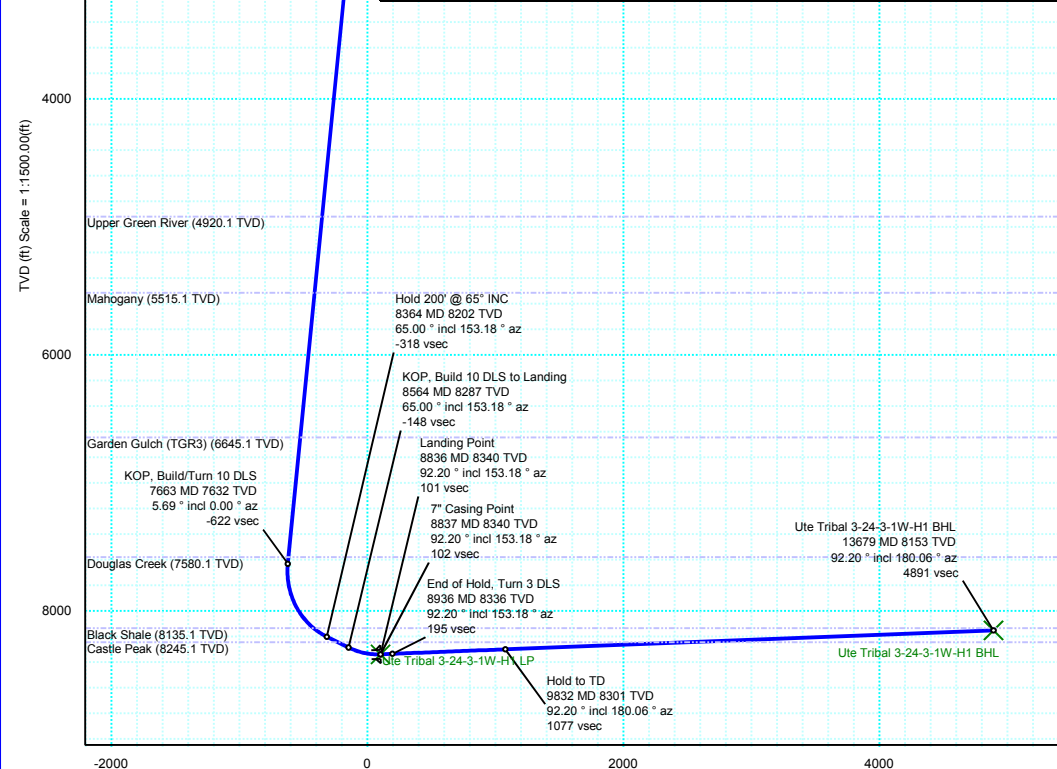


Borehole:	Well:	Field:	Structure:
Original Hole	Ute Tribal 3-24-3-1W-H1	UT, Uinta County (NAD 83 CZ)	24-03S-01W (Ute Tribal 3-24-3-1W-H1)

Gravity & Magnetic Parameters	Surface Location	Miscellaneous
Model: HDGM 2016 Dip: 65.945° Date: 20-Jul-2016	NAD83 Utah State Plane, Central Zone, US Feet	Slot: Ute Tribal 3-24-3-1W-H1 TVD Ref: KB 16ft(5370.1ft above MSL)
MagDec: 10.754° FS: 51946.246nT Gravity FS: 998.931mgn (9.80665 Based)	Lat: N 40 12 52.66 Northing: 7250658.63ftUS Grid Conv: 0.9934° Lon: W 109 56 56.99 Easting: 2073483.86ftUS Scale Fact: 0.99992073	Plan: Ute Tribal 3-24-3-1W-H1 R0 mdv 20Jul16

Northings		Eastings		Surface Location		Grid Coord		Local Coord	
7250658.629		2073483.864		N 40 12 52.66		W 109 56 56.99		VSec Azimuth: 172.815	
Target Description	Latitude	Longitude	Northings	Eastings	TVD	VSec	N(+)S(-)	E(+)W(-)	DLS
Ute Tribal 3-24-3-1W-H1 Sec 24 - 330' Setback	N 40 12 52.66	W 109 56 56.99	7250658.63	2073483.86	5370.10	0.00	0.00	0.00	0.00
Ute Tribal 3-24-3-1W-H1 Sec 24	N 40 12 52.66	W 109 56 56.99	7250658.63	2073483.86	5370.10	0.00	0.00	0.00	0.00
Ute Tribal 3-24-3-1W-H1 BHL	N 40 12 4.71	W 109 56 49.11	7245817.89	2074179.60	8153.40	4890.87	-4852.46	611.75	0.00
Ute Tribal 3-24-3-1W-H1 LP	N 40 12 52.11	W 109 56 52.28	7250608.97	2073850.08	8340.10	101.26	-56.01	365.33	0.00

Critical Points		MD	INCL	AZIM	TVD	VSEC	N(+)S(-)	E(+)W(-)	DLS
Surface		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP, Build 2 DLS		1200.00	0.00	0.00	1200.00	0.00	0.00	0.00	0.00
Hold		1484.50	5.69	0.00	1484.03	-14.00	14.11	0.00	2.00
Upper Green River		4937.58	5.69	0.00	4920.10	-353.67	356.47	0.01	0.00
Mahogany		5535.53	5.69	0.00	5515.10	-412.49	415.76	0.01	0.00
Garden Gulch (TGR3)		6671.12	5.69	0.00	6645.10	-524.20	528.35	0.01	0.00
Douglas Creek		7610.75	5.69	0.00	7580.10	-616.62	621.51	0.01	0.00
KOP, Build/Turn 10 DLS		7663.39	5.69	0.00	7632.48	-621.80	626.72	0.01	0.00
Black Shale		8235.29	52.10	152.41	8135.10	-421.53	430.25	114.17	10.00
Hold 200' @ 65° INC		8364.41	65.00	153.18	8202.32	-318.23	341.47	164.37	10.00
Castle Peak		8465.63	65.00	153.18	8245.10	-231.83	259.60	205.77	0.00
KOP, Build 10 DLS to Landing		8564.41	65.00	153.18	8286.84	-147.51	179.71	246.16	0.00
Landing Point		8836.41	92.20	153.18	8340.10	101.27	-56.01	365.33	10.00
7" Casing Point		8837.00	92.20	153.18	8340.08	101.82	-56.54	365.60	0.00
End of Hold, Turn 3 DLS		8936.41	92.20	153.18	8336.27	195.39	-145.19	410.42	0.00
Hold to TD		9831.63	92.20	180.06	8301.24	1076.56	-1007.48	615.55	3.00
Castle Peak		11292.80	92.20	180.06	8245.10	2525.00	-2467.57	614.11	0.00
Ute Tribal 3-24-3-1W-H1 BHL		13679.46	92.20	180.06	8153.40	4890.87	-4852.46	611.75	0.00



Vertical Section (ft) Azim = 172.815° Scale = 1:1500.00(ft) Origin = 0N/-S, 0E/-W

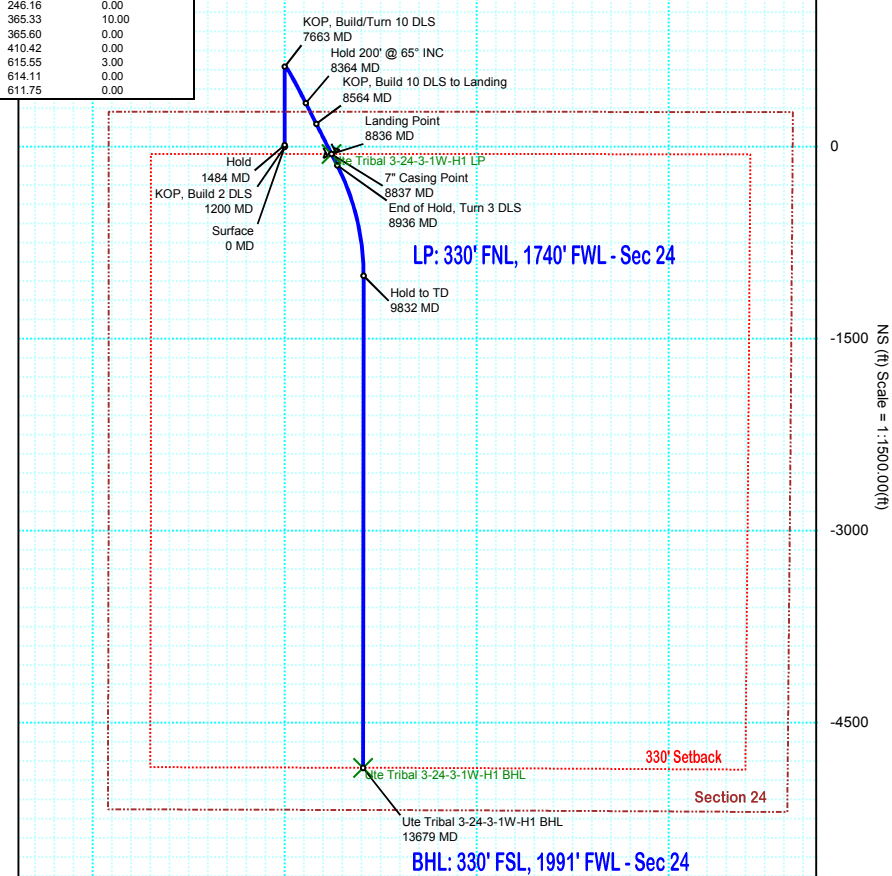
Proposal Rev 0



EW (ft) Scale = 1:1500.00(ft)

True
Grid
Mag

True North
Tot Corr (M->T 10.754°)
Mag Dec (10.754°)
Grid Conv (0.993°)

SHL: 274' FNL, 1376' FWL - Sec 24**LP: 330' FNL, 1740' FWL - Sec 24****BHL: 330' FSL, 1991' FWL - Sec 24**



Ute Tribal 3-24-3-1W-H1 R0 mdv 20Jul16 Proposal Geodetic Report

(Def Plan)

Report Date: July 20, 2016 - 10:41 AM
Client: Crescent Point Energy
Field: UT, Uinta County (NAD 83 CZ)
Structure / Slot: Crescent Point 24-03S-01W (Ute Tribal 3-24-3-1W-H1) / Ute Tribal 3-24-3-1W-H1
Well: Ute Tribal 3-24-3-1W-H1
Borehole: Original Hole
UWI / API#: Unknown / Unknown
Survey Name: Ute Tribal 3-24-3-1W-H1 R0 mdv 20Jul16
Survey Date: July 20, 2016
Tort / AHD / DDI / ERD Ratio: 129.848 ° / 6247.622 ft / 6.124 / 0.749
Coordinate Reference System: NAD83 Utah State Plane, Central Zone, US Feet
Location Lat / Long: N 40° 12' 52.66080", W 109° 56' 56.99400"
Location Grid N/E Y/X: N 7250658.629 ftUS, E 2073483.864 ftUS
CRS Grid Convergence Angle: 0.9934 °
Grid Scale Factor: 0.99992073
Version / Patch: 2.9.370.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 172.815 ° (True North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: KB 16ft
TVD Reference Elevation: 5370.100 ft above MSL
Seabed / Ground Elevation: 5354.100 ft above MSL
Magnetic Declination: 10.754 °
Total Gravity Field Strength: 998.9307mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 51946.246 nT
Magnetic Dip Angle: 65.945 °
Declination Date: July 20, 2016
Magnetic Declination Model: HDGM 2016
North Reference: True North
Grid Convergence Used: 0.0000 °
Total Corr Mag North->True North: 10.7535 °
Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azim True (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)
Surface	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7250658.63	2073483.86	40.214628	-109.949165
	100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	7250658.63	2073483.86	40.214628	-109.949165
	200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	7250658.63	2073483.86	40.214628	-109.949165
	300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	7250658.63	2073483.86	40.214628	-109.949165
	400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	7250658.63	2073483.86	40.214628	-109.949165
	500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	7250658.63	2073483.86	40.214628	-109.949165
	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	7250658.63	2073483.86	40.214628	-109.949165
	700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	7250658.63	2073483.86	40.214628	-109.949165
	800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	7250658.63	2073483.86	40.214628	-109.949165
	900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	7250658.63	2073483.86	40.214628	-109.949165
	1000.00	0.00	0.00	1000.00	0.00	0.00	0.00	0.00	7250658.63	2073483.86	40.214628	-109.949165
	1100.00	0.00	0.00	1100.00	0.00	0.00	0.00	0.00	7250658.63	2073483.86	40.214628	-109.949165
KOP, Build 2 DLS	1200.00	0.00	0.00	1200.00	0.00	0.00	0.00	0.00	7250658.63	2073483.86	40.214628	-109.949165
	1300.00	2.00	0.00	1299.98	-1.73	1.75	0.00	2.00	7250660.37	2073483.83	40.214633	-109.949165
	1400.00	4.00	0.00	1399.84	-6.92	6.98	0.00	2.00	7250665.61	2073483.74	40.214647	-109.949165
Hold	1484.50	5.69	0.00	1484.03	-14.00	14.11	0.00	2.00	7250672.74	2073483.62	40.214667	-109.949165
	1500.00	5.69	0.00	1499.46	-15.53	15.65	0.00	0.00	7250674.28	2073483.59	40.214671	-109.949165
	1600.00	5.69	0.00	1598.96	-25.37	25.57	0.00	0.00	7250684.19	2073483.42	40.214698	-109.949165
	1700.00	5.69	0.00	1698.47	-35.20	35.48	0.00	0.00	7250694.10	2073483.25	40.214725	-109.949165
	1800.00	5.69	0.00	1797.98	-45.04	45.40	0.00	0.00	7250704.01	2073483.08	40.214753	-109.949165
	1900.00	5.69	0.00	1897.49	-54.88	55.31	0.00	0.00	7250713.93	2073482.91	40.214780	-109.949165
	2000.00	5.69	0.00	1996.99	-64.71	65.22	0.00	0.00	7250723.84	2073482.73	40.214807	-109.949165
	2100.00	5.69	0.00	2096.50	-74.55	75.14	0.00	0.00	7250733.75	2073482.56	40.214834	-109.949165
	2200.00	5.69	0.00	2196.01	-84.39	85.05	0.00	0.00	7250743.66	2073482.39	40.214861	-109.949165
	2300.00	5.69	0.00	2295.51	-94.22	94.97	0.00	0.00	7250753.58	2073482.22	40.214889	-109.949165
	2400.00	5.69	0.00	2395.02	-104.06	104.88	0.00	0.00	7250763.49	2073482.05	40.214916	-109.949165
	2500.00	5.69	0.00	2494.53	-113.90	114.80	0.00	0.00	7250773.40	2073481.88	40.214943	-109.949165
	2600.00	5.69	0.00	2594.04	-123.73	124.71	0.00	0.00	7250783.31	2073481.70	40.214970	-109.949165
	2700.00	5.69	0.00	2693.54	-133.57	134.63	0.00	0.00	7250793.22	2073481.53	40.214998	-109.949165
	2800.00	5.69	0.00	2793.05	-143.41	144.54	0.00	0.00	7250803.14	2073481.36	40.215025	-109.949165
	2900.00	5.69	0.00	2892.56	-153.24	154.46	0.00	0.00	7250813.05	2073481.19	40.215052	-109.949165
	3000.00	5.69	0.00	2992.07	-163.08	164.37	0.00	0.00	7250822.96	2073481.02	40.215079	-109.949165
	3100.00	5.69	0.00	3091.57	-172.92	174.28	0.00	0.00	7250832.87	2073480.84	40.215106	-109.949165
	3200.00	5.69	0.00	3191.08	-182.75	184.20	0.00	0.00	7250842.79	2073480.67	40.215134	-109.949165
	3300.00	5.69	0.00	3290.59	-192.59	194.11	0.00	0.00	7250852.70	2073480.50	40.215161	-109.949165
	3400.00	5.69	0.00	3390.09	-202.43	204.03	0.00	0.00	7250862.61	2073480.33	40.215188	-109.949165
	3500.00	5.69	0.00	3489.60	-212.26	213.94	0.00	0.00	7250872.52	2073480.16	40.215215	-109.949165
	3600.00	5.69	0.00	3589.11	-222.10	223.86	0.00	0.00	7250882.44	2073479.99	40.215242	-109.949165
	3700.00	5.69	0.00	3688.62	-231.94	233.77	0.00	0.00	7250892.35	2073479.81	40.215270	-109.949165
	3800.00	5.69	0.00	3788.12	-241.77	243.69	0.00	0.00	7250902.26	2073479.64	40.215297	-109.949165
	3900.00	5.69	0.00	3887.63	-251.61	253.60	0.00	0.00	7250912.17	2073479.47	40.215324	-109.949165
	4000.00	5.69	0.00	3987.14	-261.45	263.52	0.00	0.00	7250922.08	2073479.30	40.215351	-109.949165
	4100.00	5.69	0.00	4086.65	-271.28	273.43	0.00	0.00	7250932.00	2073479.13	40.215379	-109.949165
	4200.00	5.69	0.00	4186.15	-281.12	283.35	0.00	0.00	7250941.91	2073478.96	40.215406	-109.949165
	4300.00	5.69	0.00	4285.66	-290.96	293.26	0.00	0.00	7250951.82	2073478.78	40.215433	-109.949165
	4400.00	5.69	0.00	4385.17	-300.79	303.17	0.00	0.00	7250961.73	2073478.61	40.215460	-109.949165
	4500.00	5.69	0.00	4484.68	-310.63	313.09	0.00	0.00	7250971.65	2073478.44	40.215487	-109.949165
	4600.00	5.69	0.00	4584.18	-320.47	323.00	0.01	0.00	7250981.56	2073478.27	40.215515	-109.949165
	4700.00	5.69	0.00	4683.69	-330.30	332.92	0.01	0.00	7250991.47	2073478.10	40.215542	-109.949165
	4800.00	5.69	0.00	4783.20	-340.14	342.83	0.01	0.00	7251001.38	2073477.93	40.215569	-109.949165
	4900.00	5.69	0.00	4882.70	-349.98	352.75	0.01	0.00	7251011.29	2073477.75	40.215596	-109.949165
Upper Green River	4937.58	5.69	0.00	4920.10	-353.67	356.47	0.01	0.00	7251015.02	2073477.69	40.215607	-109.949165
	5000.00	5.69	0.00	4982.21	-359.81	362.66	0.01	0.00	7251021.21	2073477.58	40.215624	-109.949165
	5100.00	5.69	0.00	5081.72	-369.65	372.58	0.01	0.00	7251031.12	2073477.41	40.215651	-109.949165
	5200.00	5.69	0.00	5181.23	-379.49	382.49	0.01	0.00	7251041.03	2073477.24	40.215678	-109.949165
	5300.00	5.69	0.00	5280.73	-389.32	392.41	0.01	0.00	7251050.94	2073477.07	40.215705	-109.949165
	5400.00	5.69	0.00	5380.24	-399.16	402.32	0.01	0.00	7251060.86	2073476.90	40.215732	-109.949165
	5500.00	5.69	0.00	5479.75	-409.00	412.23	0.01	0.00	7251070.77	2073476.72	40.215760	-109.949165
Mahogany	5535.53	5.69	0.00	5515.10	-412.49	415.76	0.01	0.00	7251074.29	2073476.66	40.215769	-109.949165
	5600.00	5.69	0.00	5579.26	-418.83	422.15	0.01	0.00	7251080.68	2073476.55	40.215787	-109.949165
	5700.00	5.69	0.00	5678.76	-428.67	432.06	0.01	0.00	7251090.59	2073476.38	40.215814	-109.949165
	5800.00	5.69	0.00	5778.27	-438.51	441.98	0.01	0.00	7251100.51	2073476.21	40.215841	-109.949165
	5900.00	5.69	0.00	5877.78	-448.34	451.89	0.01	0.00	7251110.42	2073476.04	40.215868	-109.949165
	6000.00	5.69	0.00	5977.28	-458.18	461.81	0.01	0.00	7251120.33	2073475.86	40.215896	-109.949165
	6100.00	5.69	0.00	6076.79	-468.02	471.72	0.01	0.00	7251130.24	2073475.69	40.215923	-109.949165
	6200.00	5.69	0.00	6176.30	-477.85	481.64	0.01	0.00	7251140.15	2073475.52	40.215950	-109.949165
	6300.00	5.69	0.00	6275.81	-487.69	491.55	0.01	0.00	7251150.07	2073475.35	40.215977	-109.949165
	6400.00	5.69	0.00	6375.31	-497.53	501.47	0.01	0.00	7251159.98	2073475.18	40.216005	-109.949165
	6500.00	5.69	0.00	6474.82	-507.36	511.38	0.01	0.00	7251169.89	2073475.01	40.216032	-109.949165
	6600.00	5.69	0.00	6574.33	-517.20	521.29	0.01	0.00	7251179.80	2073474.83	40.216059	-109.949165
Garden Gulch (TGR3)	6671.12	5.69	0.00	6645.10	-524.20	528.35	0.01	0.00	7251186.85	2073474.71	40.216078	-109.949165
	6700.00	5.69	0.00	6673.84	-527.04	531.21	0.01	0.00	7251189.72	2073474.66	40.216086	-109.949165
	6800.00	5.69	0.00	6773.34	-536.87	541.12	0.01	0.00	7251199.63	2073474.49	40.216113	-109.949165
	6900.00	5.69	0.00	6872.85	-546.71	551.04	0.01	0.00	7251209.54	2073474.32	40.216141	-109.949165

Comments	MD (ft)	Incl (°)	Azim True (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)
	7000.00	5.69	0.00	6972.36	-556.55	560.95	0.01	0.00	7251219.45	2073474.15	40.216168	-109.949165
	7100.00	5.69	0.00	7071.86	-566.38	570.87	0.01	0.00	7251229.36	2073473.98	40.216195	-109.949165
	7200.00	5.69	0.00	7171.37	-576.22	580.78	0.01	0.00	7251239.28	2073473.80	40.216222	-109.949165
	7300.00	5.69	0.00	7270.88	-586.06	590.70	0.01	0.00	7251249.19	2073473.63	40.216249	-109.949165
	7400.00	5.69	0.00	7370.39	-595.89	600.61	0.01	0.00	7251259.10	2073473.46	40.216277	-109.949165
	7500.00	5.69	0.00	7469.89	-605.73	610.53	0.01	0.00	7251269.01	2073473.29	40.216304	-109.949165
	7600.00	5.69	0.00	7569.40	-615.57	620.44	0.01	0.00	7251278.93	2073473.12	40.216331	-109.949165
Douglas Creek	7610.75	5.69	0.00	7580.10	-616.62	621.51	0.01	0.00	7251279.99	2073473.10	40.216334	-109.949165
KOP, Build/Turn 10 DLS	7663.39	5.69	0.00	7632.48	-621.80	626.73	0.01	0.00	7251285.21	2073473.01	40.216348	-109.949165
	7700.00	2.87	33.64	7668.99	-624.30	629.30	0.52	10.00	7251287.80	2073473.47	40.216355	-109.949163
	7800.00	8.88	138.30	7768.58	-619.82	625.62	7.06	10.00	7251284.22	2073480.07	40.216345	-109.949140
	7900.00	18.69	147.00	7865.59	-598.98	606.36	20.96	10.00	7251265.22	2073494.30	40.216292	-109.949090
	8000.00	28.63	149.80	7957.07	-562.41	572.13	41.79	10.00	7251231.35	2073515.72	40.216198	-109.949015
	8100.00	38.60	151.23	8040.24	-511.22	523.96	68.92	10.00	7251183.66	2073543.68	40.216066	-109.948918
	8200.00	48.58	152.15	8112.58	-446.97	463.31	101.53	10.00	7251123.59	2073577.34	40.215900	-109.948801
Black Shale	8235.29	52.10	152.41	8135.10	-421.53	439.25	114.17	10.00	7251099.76	2073590.39	40.215834	-109.948756
	8300.00	58.57	152.82	8171.88	-371.60	392.02	138.63	10.00	7251052.96	2073615.66	40.215704	-109.948669
Hold 200' @ 65° INC	8364.41	65.00	153.18	8202.32	-318.23	341.47	164.37	10.00	7251002.87	2073642.28	40.215565	-109.948576
	8400.00	65.00	153.18	8217.36	-287.85	312.69	178.93	0.00	7250974.35	2073657.33	40.215486	-109.948524
Castle Peak	8465.63	65.00	153.18	8245.10	-231.83	259.60	205.77	0.00	7250921.74	2073685.08	40.215341	-109.948428
	8500.00	65.00	153.18	8259.62	-202.49	231.81	219.82	0.00	7250894.19	2073699.61	40.215264	-109.948378
KOP, Build 10 DLS to Landing	8564.41	65.00	153.18	8286.84	-147.51	179.71	246.16	0.00	7250842.57	2073726.85	40.215121	-109.948284
	8600.00	68.56	153.18	8300.87	-116.71	150.53	260.91	10.00	7250813.65	2073742.11	40.215041	-109.948231
	8700.00	78.56	153.18	8329.14	-26.49	65.04	304.13	10.00	7250728.93	2073786.80	40.214807	-109.948076
	8800.00	88.56	153.18	8340.35	66.98	-23.52	348.91	10.00	7250641.16	2073833.10	40.214563	-109.947916
Landing Point 7" Casing Point	8836.41	92.20	153.18	8340.10	101.27	-56.01	365.33	10.00	7250608.96	2073850.08	40.214474	-109.947857
	8837.00	92.20	153.18	8340.08	101.82	-56.54	365.60	0.00	7250608.44	2073850.36	40.214473	-109.947856
	8900.00	92.20	153.18	8337.66	101.12	-112.72	394.00	0.00	7250552.77	2073879.73	40.214319	-109.947754
End of Hold, Turn 3 DLS	8936.41	92.20	153.18	8336.27	195.39	-145.19	410.42	0.00	7250520.59	2073896.70	40.214229	-109.947695
	9000.00	92.22	155.09	8333.82	255.58	-202.36	438.14	3.00	7250463.91	2073925.41	40.214073	-109.947596
	9100.00	92.24	158.09	8329.14	351.51	-294.05	477.83	3.00	7250372.93	2073966.69	40.213821	-109.947454
	9200.00	92.25	161.09	8326.01	448.77	-387.69	512.67	3.00	7250279.91	2074003.14	40.213564	-109.947329
	9300.00	92.26	164.10	8322.07	547.10	-483.03	542.56	3.00	7250185.12	2074034.67	40.213302	-109.947222
	9400.00	92.26	167.10	8318.13	646.22	-579.80	567.41	3.00	7250088.80	2074061.20	40.213036	-109.947133
	9500.00	92.26	170.10	8314.18	745.86	-677.74	587.16	3.00	7249991.23	2074082.64	40.212768	-109.947063
	9600.00	92.25	173.10	8310.25	845.75	-776.58	601.75	3.00	7249892.66	2074098.94	40.212496	-109.947010
	9700.00	92.23	176.11	8306.34	945.61	-876.05	611.15	3.00	7249793.38	2074110.06	40.212223	-109.946977
	9800.00	92.21	179.11	8302.46	1045.17	-975.87	615.32	3.00	7249693.65	2074115.96	40.211949	-109.946962
Hold to TD	9831.63	92.20	180.06	8301.24	1076.56	-1007.48	615.55	3.00	7249662.06	2074116.74	40.211862	-109.946961
	9900.00	92.20	180.06	8298.61	1144.34	-1075.80	615.49	0.00	7249593.75	2074117.86	40.211675	-109.946961
	10000.00	92.20	180.06	8294.77	1243.46	-1175.72	615.39	0.00	7249493.85	2074119.49	40.211401	-109.946962
	10100.00	92.20	180.06	8290.93	1342.59	-1275.65	615.29	0.00	7249393.94	2074121.12	40.211126	-109.946962
	10200.00	92.20	180.06	8287.09	1441.72	-1375.58	615.19	0.00	7249294.04	2074122.76	40.210852	-109.946962
	10300.00	92.20	180.06	8283.25	1540.85	-1475.50	615.09	0.00	7249194.13	2074124.39	40.210578	-109.946963
	10400.00	92.20	180.06	8279.40	1639.98	-1575.43	614.99	0.00	7249094.23	2074126.03	40.210303	-109.946963
	10500.00	92.20	180.06	8275.56	1739.11	-1675.36	614.89	0.00	7248994.32	2074127.66	40.210029	-109.946963
	10600.00	92.20	180.06	8271.72	1838.24	-1775.28	614.79	0.00	7248894.42	2074129.29	40.209755	-109.946964
	10700.00	92.20	180.06	8267.88	1937.37	-1875.21	614.70	0.00	7248794.51	2074130.93	40.209481	-109.946964
	10800.00	92.20	180.06	8264.03	2036.50	-1975.13	614.60	0.00	7248694.61	2074132.56	40.209206	-109.946965
	10900.00	92.20	180.06	8260.19	2135.63	-2075.06	614.50	0.00	7248594.70	2074134.19	40.208932	-109.946965
	11000.00	92.20	180.06	8256.35	2234.75	-2174.99	614.40	0.00	7248494.80	2074135.83	40.208658	-109.946965
	11100.00	92.20	180.06	8252.51	2333.88	-2274.91	614.30	0.00	7248394.89	2074137.46	40.208383	-109.946966
	11200.00	92.20	180.06	8248.67	2433.01	-2374.84	614.20	0.00	7248294.99	2074139.09	40.208109	-109.946966
Castle Peak	11292.80	92.20	180.06	8245.10	2525.00	-2467.57	614.11	0.00	7248202.28	2074140.61	40.207855	-109.946966
	11300.00	92.20	180.06	8244.82	2532.14	-2474.76	614.10	0.00	7248195.08	2074140.73	40.207835	-109.946966
	11400.00	92.20	180.06	8240.98	2631.27	-2574.69	614.00	0.00	7248095.18	2074142.36	40.207560	-109.946967
	11500.00	92.20	180.06	8237.14	2730.40	-2674.62	613.91	0.00	7247995.27	2074143.99	40.207286	-109.946967
	11600.00	92.20	180.06	8233.30	2829.53	-2774.54	613.81	0.00	7247895.37	2074145.63	40.207012	-109.946967
	11700.00	92.20	180.06	8229.45	2928.66	-2874.47	613.71	0.00	7247795.47	2074147.26	40.206738	-109.946968
	11800.00	92.20	180.06	8225.61	3027.79	-2974.40	613.61	0.00	7247695.56	2074148.90	40.206463	-109.946968
	11900.00	92.20	180.06	8221.77	3126.92	-3074.32	613.51	0.00	7247595.66	2074150.53	40.206189	-109.946969
	12000.00	92.20	180.06	8217.93	3226.04	-3174.25	613.41	0.00	7247495.75	2074152.16	40.205915	-109.946969
	12100.00	92.20	180.06	8214.09	3325.17	-3274.17	613.31	0.00	7247395.85	2074153.80	40.205640	-109.946969
	12200.00	92.20	180.06	8210.24	3424.30	-3374.10	613.21	0.00	7247295.94	2074155.43	40.205366	-109.946970
	12300.00	92.20	180.06	8206.40	3523.43	-3474.03	613.11	0.00	7247196.04	2074157.06	40.205092	-109.946970
	12400.00	92.20	180.06	8202.56	3622.56	-3573.95	613.02	0.00	7247096.13	2074158.70	40.204818	-109.946970
	12500.00	92.20	180.06	8198.72	3721.69	-3673.88	612.92	0.00	7246996.23	2074160.33	40.204543	-109.946971
	12600.00	92.20	180.06	8194.87	3820.82	-3773.80	612.82	0.00	7246896.32	2074161.96	40.204269	-109.946971
	12700.00	92.20	180.06	8191.03	3919.95	-3873.73	612.72	0.00	7246796.42	2074163.60	40.203995	-109.946971
	12800.00	92.20	180.06	8187.19	4019.08	-3973.66	612.62	0.00	7246696.51	2074165.23	40.203720	-109.946972
	12900.00	92.20	180.06	8183.35	4118.21	-4073.58	612.52	0.00	7246596.61	2074166.86	40.203446	-109.946972
	13000.00	92.20	180.06	8179.51	4217.33	-4173.51	612.42	0.00	7246496.70	2074168.50	40.203172	-109.946973
	13100.00	92.20	180.06	8175.66	4316.46	-4273.43	612.32	0.00	7246396.80	2074170.13	40.202897	-109.946973
	13200.00	92.20	180.06	8171.82	4415.59	-4373.36	612.23	0.00	7246296.90	2074171.77	40.202623	-109.946973
	13300.00	92.20	180.06	8167.98	4514.72	-4473.29	612.13	0.00	7246196.99	2074173.40	40.202349	-109.946974
	13400.00	92.20	180.06	8164.14	4613.85	-4573.21	612.03	0.00	7246097.09	2074175.03	40.202075	-109.946974
	13500.00	92.20	180.06	8160.30	4712.98	-4673.14	611.93	0.00	7245997.18	2074176.67	40.201800	-109.946974
	13600.00	92.20	180.06	8156.45	4812.11	-4773.07</						

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626388			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: UTE TRIBAL 3-24-3-1W-H1			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0274 FNL 1376 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 24 Township: 03.0S Range: 01.0W Meridian: U		9. API NUMBER: 43047547080000			
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/4/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the referenced well. </div> <div style="width: 35%; text-align: right;"> <div style="color: red; font-weight: bold;"> Approved by the August 09, 2016 Oil, Gas and Mining </div> <div style="margin-top: 10px;"> Date: _____ By: </div> </div> </div>					
NAME (PLEASE PRINT) Kristen Johnson		PHONE NUMBER 303 308-6270			
SIGNATURE N/A		TITLE Regulatory Technician			
DATE 8/8/2016					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047547080000

API: 43047547080000

Well Name: UTE TRIBAL 3-24-3-1W-H1

Location: 0274 FNL 1376 FWL QTR NENW SEC 24 TWNP 030S RNG 010W MER U

Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP

Date Original Permit Issued: 9/4/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Kristen Johnson

Date: 8/8/2016

Title: Regulatory Technician Representing: CRESCENT POINT ENERGY U.S. CORP

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626388
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: UTE TRIBAL 3-24-3-1W-H1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0274 FNL 1376 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 24 Township: 03.0S Range: 01.0W Meridian: U		9. API NUMBER: 43047547080000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/29/2016	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Crescent Point Energy US Corp spud the UTE TRIBAL 3-24-3-1W-H1
 with Pro Petro Rig #12 on 8/296/2016 at 12pm.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 31, 2016

NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/30/2016	